
**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION**
Washington, D.C. 20549

FORM 8-K

**CURRENT REPORT PURSUANT TO
SECTION 13 OR 15(d) OF THE**

SECURITIES EXCHANGE ACT OF 1934

Date of report (Date of earliest event reported): March 24, 2014

LAREDO PETROLEUM, INC.

(Exact Name of Registrant as Specified in Charter)

Delaware

001-35380

45-3007926

(State or Other Jurisdiction of Incorporation or
Organization)

(Commission File Number)

(I.R.S. Employer Identification No.)

15 W. Sixth Street, Suite 1800, Tulsa, Oklahoma

(Address of Principal Executive Offices)

74119

(Zip Code)

Registrant's telephone number, including area code: **(918) 513-4570**

Not Applicable

(Former Name or Former Address, if Changed Since Last Report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
 - Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
 - Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
 - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
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Item 7.01. Regulation FD Disclosure.

On March 25, 2014, Laredo Petroleum, Inc.'s (the "Company") Chairman and Chief Executive Officer, Randy A. Foutch, is scheduled to present at the Howard Weil Annual Energy Conference in New Orleans, Louisiana. The presentation that Mr. Foutch will utilize is available on the Company's website, www.laredopetro.com, and is attached to this Current Report on Form 8-K as Exhibit 99.1 and incorporated into this Item 7.01 by reference.

All statements in the presentation, including oral statements made during the presentation, other than historical financial information, may be deemed to be forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. Although the Company believes the expectations expressed in such forward-looking statements are based on reasonable assumptions, such statements are not guarantees of future performance and actual results or developments may differ materially from those in the forward-looking statements. See the Company's Annual Report on Form 10-K for the year ended December 31, 2013 and the Company's other filings with the SEC for a discussion of other risks and uncertainties. The Company disclaims any intention or obligation to update or revise any forward-looking statements, whether as a result of new information, future events or otherwise.

In accordance with General Instruction B.2 of Form 8-K, the information in this report (including Exhibit 99.1) is deemed to be "furnished" and shall not be deemed "filed" for the purpose of Section 18 of the Securities Exchange Act of 1934, as amended, or otherwise subject to the liabilities of that section, nor shall such information and Exhibit be deemed incorporated by reference into any filing under the Securities Act of 1933, as amended, or the Securities Exchange Act of 1934, as amended.

Item 9.01. Financial Statements and Exhibits.

(d) *Exhibits.*

Exhibit Number	Description
99.1	Conference presentation.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

LAREDO PETROLEUM, INC.

Date: March 24, 2014

By: /s/ Kenneth E. Dornblaser
Kenneth E. Dornblaser
Senior Vice President and General Counsel

EXHIBIT INDEX

Exhibit Number

Description

99.1 Conference presentation.



LAREDO
PETROLEUM

Howard Weil Energy Conference

March 25, 2014

Forward-Looking / Cautionary Statements

This presentation contains forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. All statements, other than statements of historical fact, included in this presentation that address activities, events or developments that Laredo Petroleum, Inc. (the "Company", "Laredo" or "LPI") assumes, plans, expects, believes or anticipates will or may occur in the future are forward-looking statements. The words "believe," "expect," "may," "estimates," "will," "anticipate," "plan," "intend," "foresee," "should," "would," "could," or other similar expressions are intended to identify forward-looking statements, which are generally not historical in nature. However, the absence of these words does not mean that the statements are not forward-looking. Without limiting the generality of the foregoing, forward-looking statements contained in this presentation specifically include the expectations of plans, strategies, objectives and anticipated financial and operating results of the Company, including as to the Company's drilling program, production, hedging activities, capital expenditure levels and other guidance included in this presentation. These statements are based on certain assumptions made by the Company based on management's expectations and perception of historical trends, current conditions, anticipated future developments and other factors believed to be appropriate. Such statements are subject to a number of assumptions, risks and uncertainties, many of which are beyond the control of the Company, which may cause actual results to differ materially from those implied or expressed by the forward-looking statements. These include, but are not limited to, risks relating to financial performance and results, current economic conditions and resulting capital restraints, prices and demand for oil and natural gas, availability of drilling equipment and personnel, availability of sufficient capital to execute the Company's business plan, impact of compliance with legislation, regulations, and regulatory actions, successful results from our drilling activities, the Company's ability to replace reserves and efficiently develop and exploit its current reserves and other important factors that could cause actual results to differ materially from those projected as described in the Company's Annual Report on Form 10-K for the year ended December 31, 2013, and Laredo's other reports filed with the SEC.

Any forward-looking statement speaks only as of the date on which such statement is made and the Company undertakes no obligation to correct or update any forward-looking statement, whether as a result of new information, future events or otherwise, except as required by applicable law.

The SEC generally permits oil and gas companies, in filings made with the SEC, to disclose proved reserves, which are reserve estimates that geological and engineering data demonstrate with reasonable certainty to be recoverable in future years from known reservoirs under existing economic and operating conditions and certain probable and possible reserves that meet the SEC's definitions for such terms. In this presentation, the Company may use the terms "estimated ultimate recovery", "EUR" or descriptions of volumes of reserves which the SEC guidelines restrict from being included in filings with the SEC without strict compliance with SEC definitions. The Company does not choose to include unproved reserve estimates in its filings with the SEC. Estimated ultimate recovery, refers to the Company's internal estimates of per well hydrocarbon quantities that may be potentially recovered, from a hypothetical and actual well completed in the area. Actual quantities that may be ultimately recovered from the Company's interests are unknown. Factors affecting ultimate recovery include the scope of the Company's ongoing drilling program, which will be directly affected by the availability of capital, drilling and production costs, availability of drilling services and equipment, drilling results, lease expirations, transportation constraints, regulatory approvals and other factors, as well as actual drilling results, including geological and mechanical factors affecting recovery rates. Estimates of ultimate recovery from reserves may change significantly as development of the Company's core assets provide additional data. In addition, the Company's production forecasts and expectations for future periods are dependent upon many assumptions, including estimates of production decline rates from existing wells and the undertaking and outcome of future drilling activity, which may be affected by significant commodity price declines or drilling cost increases.

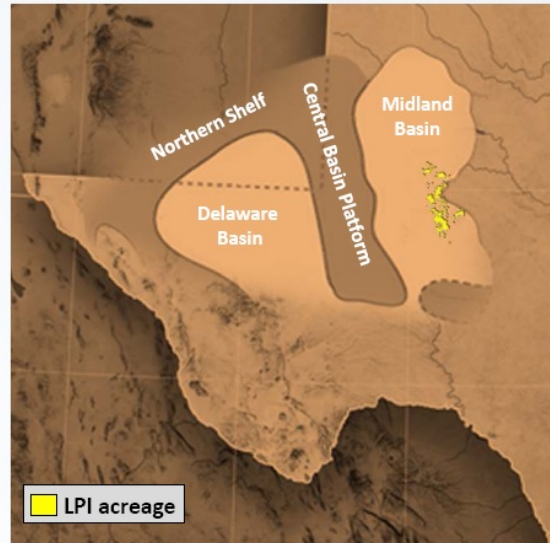
This presentation includes financial measures that are not in accordance with generally accepted accounting principles ("GAAP"), including Adjusted EBITDA. While management believes that such measures are useful for investors, they should not be used as a replacement for financial measures that are in accordance with GAAP. For a reconciliation of Adjusted EBITDA to the nearest comparable measure in accordance with GAAP, please see the Appendix.

As previously disclosed, on August 1, 2013 (with an economic effective date of April 1, 2013) the Company disposed of its oil and natural gas properties, associated pipeline assets and various other associated property and equipment in the Anadarko Granite Wash, Central Texas Panhandle and the Eastern Anadarko Basin. As a result of such sale, the reserves, cash flows and all other attributes associated with the ownership and operations of these properties have been eliminated from the ongoing operations of the Company, and the information in this presentation has been prepared on such basis.



Laredo Petroleum Today

- High-quality, contiguous acreage position in the heart of the Midland Basin
- Top-tier well results in multiple horizons
- Significant resource potential: >10x existing reserves ¹
- Transitioning to development manufacturing mode with multi-well stacked wells
- Strong financial structure



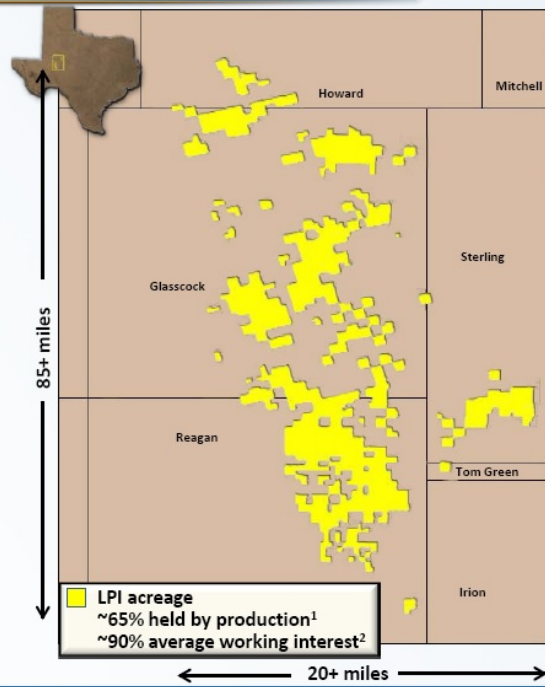
Concentrated Garden City acreage is in the heart of the Permian's Midland Basin



¹ Based on reserves as of 12/31/13, prepared by Ryder Scott, presented on a two-stream basis

Concentrated Asset Portfolio Focused in Midland Basin

- ~143,212 net acres¹
- Proven Hz development in four stacked zones (*Upper, Middle & Lower Wolfcamp and Cline*)
- Testing additional zones for Hz development (*Sprayberry, Canyon and ABW*)

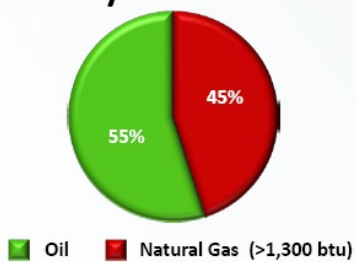


¹ As of 12/31/2013

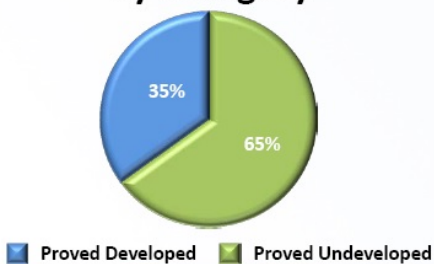
² Working interest in wells drilled as of 12/31/2013

Permian Reserves

By Product

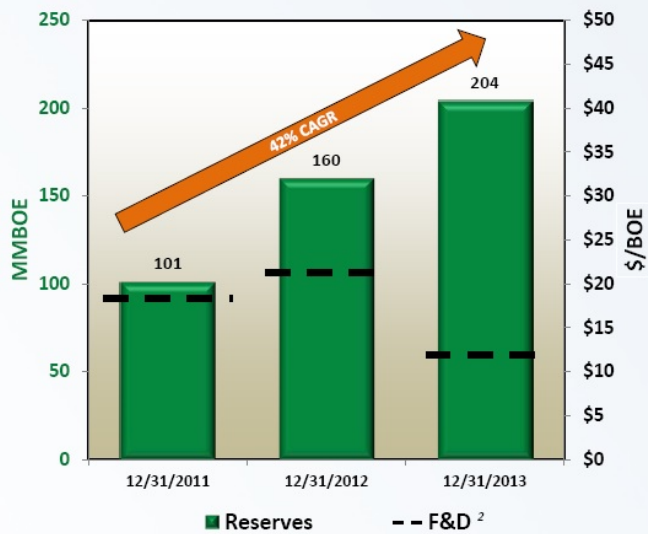


By Category



204 MMBOE as of 12/31/13¹

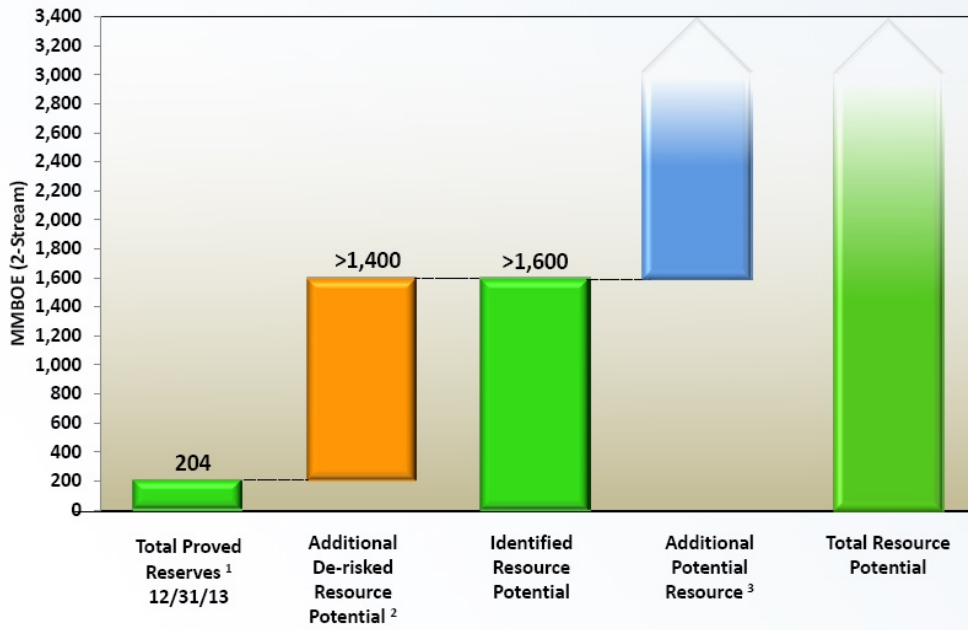
Permian Reserve Growth



¹ Based on reserves as of 12/31/13, prepared by Ryder Scott and presented on a two-stream basis

² Based on total company drilling

Identified Path for Growth

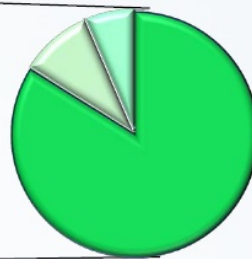
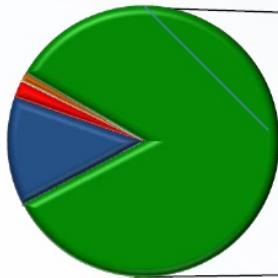


¹ Based on reserves as of 12/31/13, prepared by Ryder Scott and presented on a two-stream basis
² Based upon un-booked identified well locations for vertical Wolfberry and horizontal wells in the Upper Wolfcamp, Middle Wolfcamp, Lower Wolfcamp and Cline
³ Includes potential locations on acreage not de-risked by Hz wells, additional zones for Hz development and potential down-spacing

2014 Approved Capital Budget

Total Capital - 2014
~\$1,000 MM

Drilling & Completion
~\$840 MM



Number of Rigs / Wells

6-7 Horizontal Rigs

Development Wells: ~90%

Delineation Wells: ~10%

5 Vertical Rigs

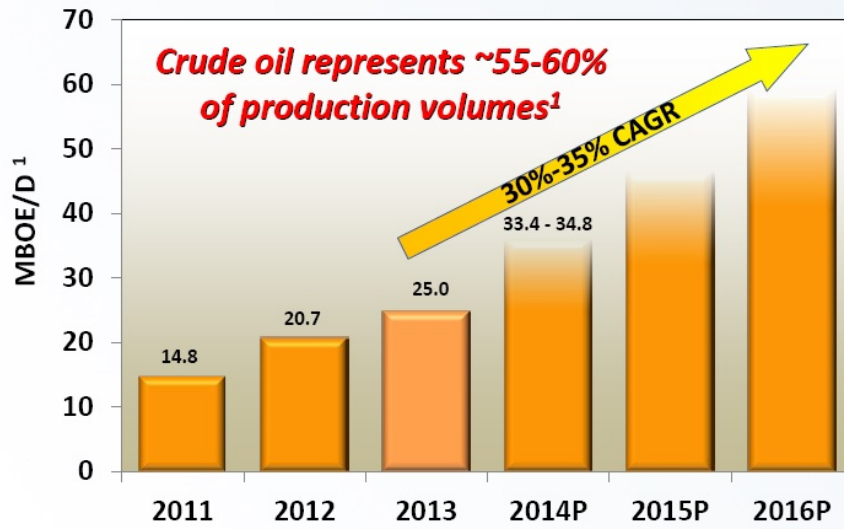
Development: 120 - 125

■ Drilling & Completion	\$840 MM
■ Facilities	130
■ Land & Seismic	20
■ Other	10
	<u>\$1,000 MM</u>

■ Development: Hz	~55%
■ Development: Vertical	~30%
■ Hz Delineation	~10%
■ Non-operated	~ 5%
	<u>100% of \$840 MM</u>

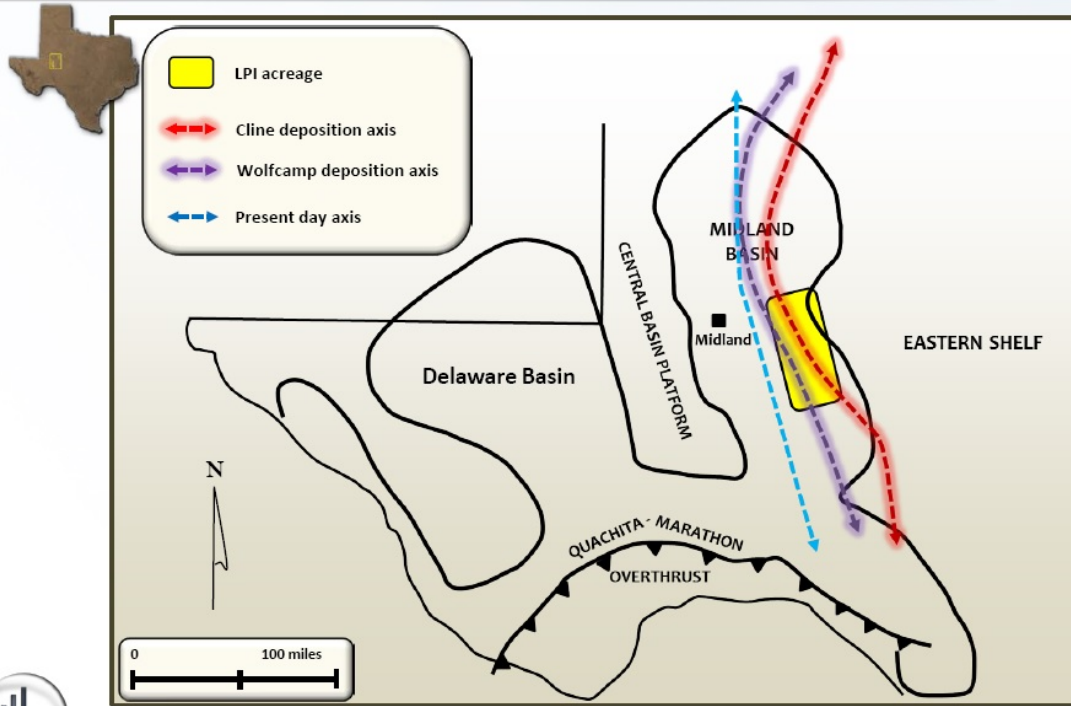


Consistent Permian Production Growth

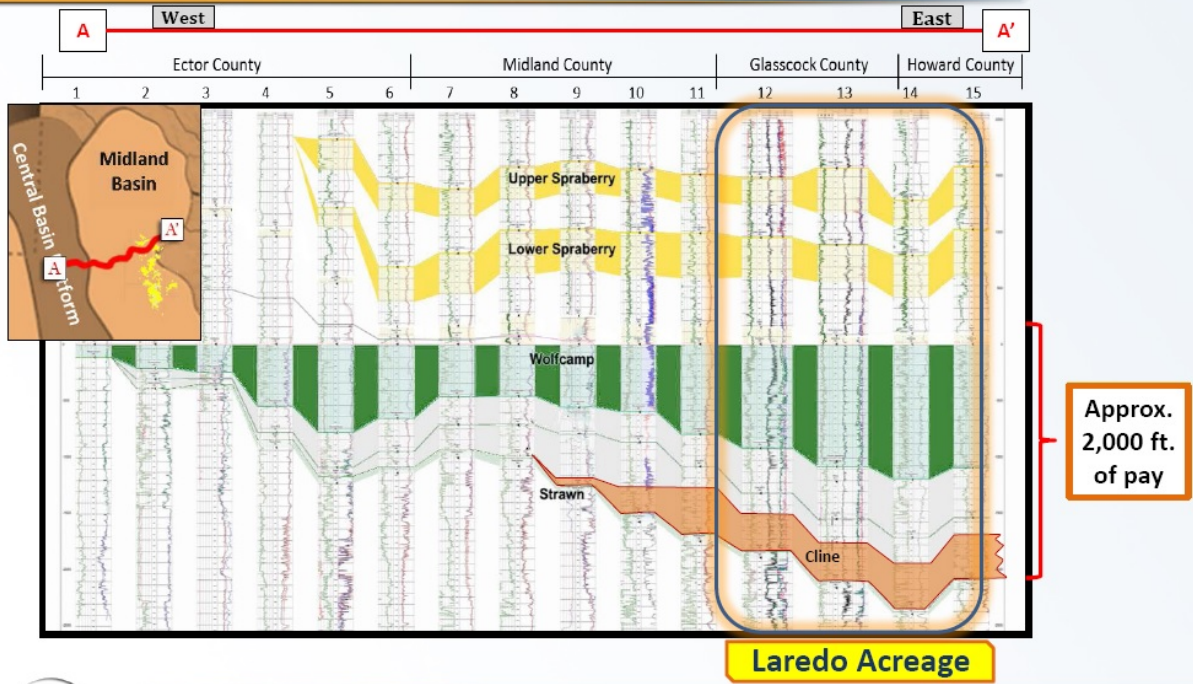


¹ Two-stream production: Oil and liquids-rich natural gas

Permian Basin: Present Day

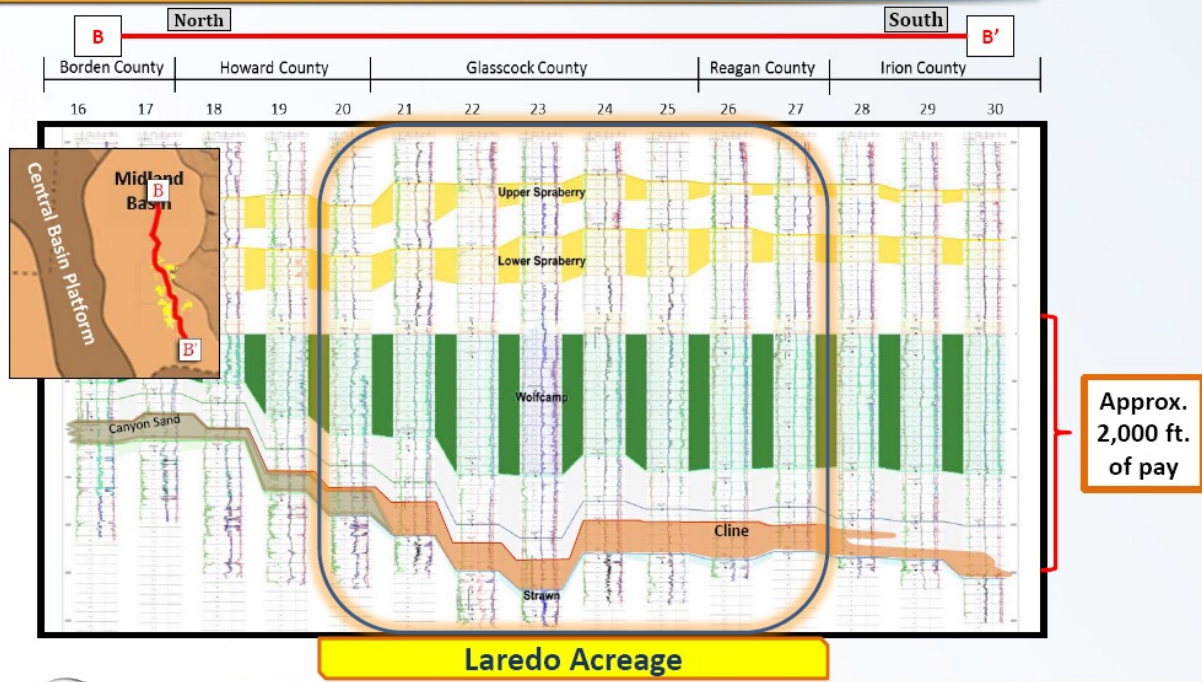


Laredo Situated Over Thickest Column of Sediment: W-E



¹ Modified from Core-Lab, 2013

Laredo Situated Over Thickest Column of Sediment: N-S



¹ Modified from Core-Lab, 2013

Laredo's Permian-Garden City Shales¹

Significant oil in place in multiple stacked zones

	Spraberry	Wolfcamp	Cline	A/B/W	Combined
Depth (ft)	5,000 – 7,000	7,000 – 8,500	9,000 – 9,500	9,500 – 10,500	5,000 – 10,500
Average Thickness (ft)	1,500 – 2,000	1,200 – 1,500	250 – 350	350 – 400	3,300 – 4,250
TOC (%)	4.0 – 13.0	2.0 – 9.0	2.0 – 7.5	2.0 – 13.0	2.0 – 13.0
Thermal maturity (% RSO)	0.6 – 0.7	0.7 – 0.9	0.9 – 1.1	0.9 – 1.2	0.6 – 1.2
Total porosity (%)	6.0% – 16.0%	4.0% – 8.0%	5.0% – 8.0%	3.0% – 13.0%	3.0% – 16.0%
Clay content (%)	15 – 40	25 – 45	30 – 40	20 – 45	15 – 45
Pressure gradient (psi/ft)	0.40 – 0.50	0.45 – 0.50	0.55 – 0.65	0.55 – 0.65	0.40 – 0.65
OOIP (MMBOE/Section)	45 – 85	70 – 115	25 – 35	40 – 55	180 – 290

Clearfork
Upper Spraberry ★
Lower Spraberry ★
Dean
Upper Wolfcamp
Middle Wolfcamp
Lower Wolfcamp
Canyon
Penn Shale
Cline
Strawn ★
Atoka (A)
Barnett (B) ★
Woodford (W)
Fusselman

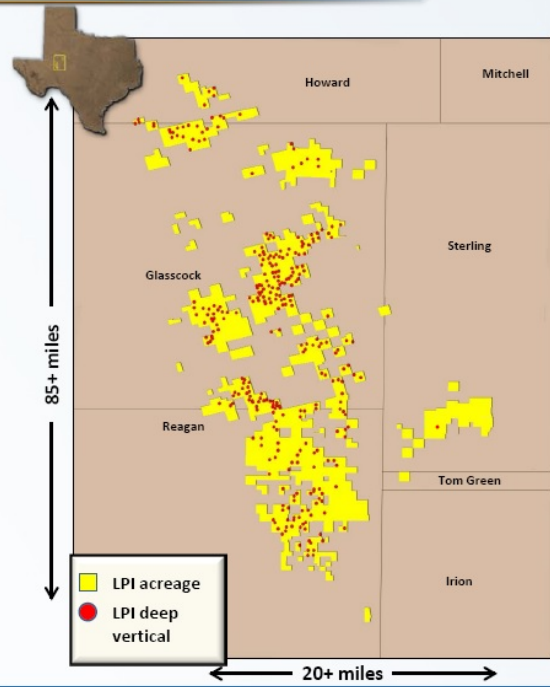
★ Additional zones with horizontal upside potential



¹ Properties from proprietary LPI core analysis

Vertical Wolfberry: Confirms Quality of Acreage¹

- >800 vertical Wolfberry wells across acreage
 - >300 deep vertical Wolfberry wells through the Atoka
- Average vertical well density is approximately one well per 175 acres across acreage
- >20% rate of return

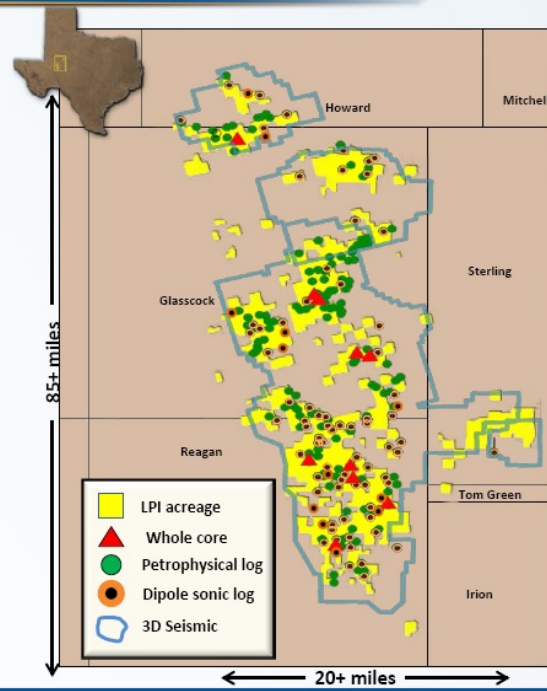


¹ As of 12/31/2013

Vertical Program Data Collection

Garden City Data Inventory ¹

- ~3,400' of whole cores in objective section
 - 13 whole cores
 - >650 SWC samples
- 43 single-zone tests from objective section (Spraberry to Ellenberger)
- >8,000 conventional open-hole logs
 - 225 in-house petrophysical logs
 - 96 dipole sonic logs
 - Fully core-calibrated
- 774 sq mi 3D Seismic
 - 95% coverage of Garden City acreage
 - >50% of seismic inventory is high-quality, proprietary 3D data

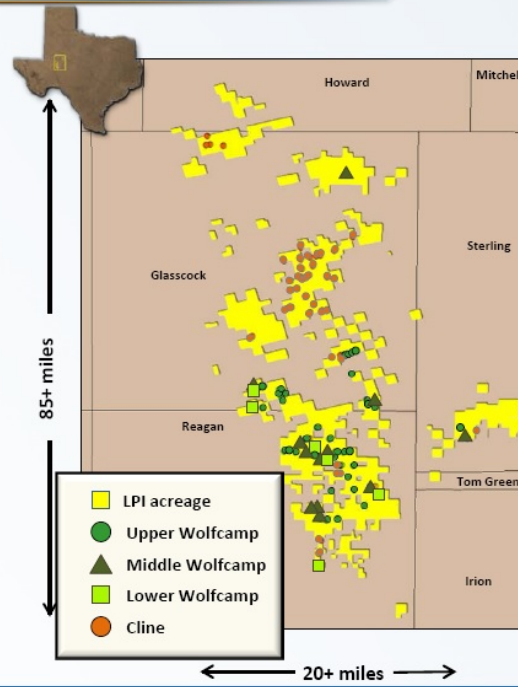


¹ As of 12/31/2013

Proven Multi-zone Horizontal Performance

Commercial development has been proven for initial four zones from 96 horizontal wells

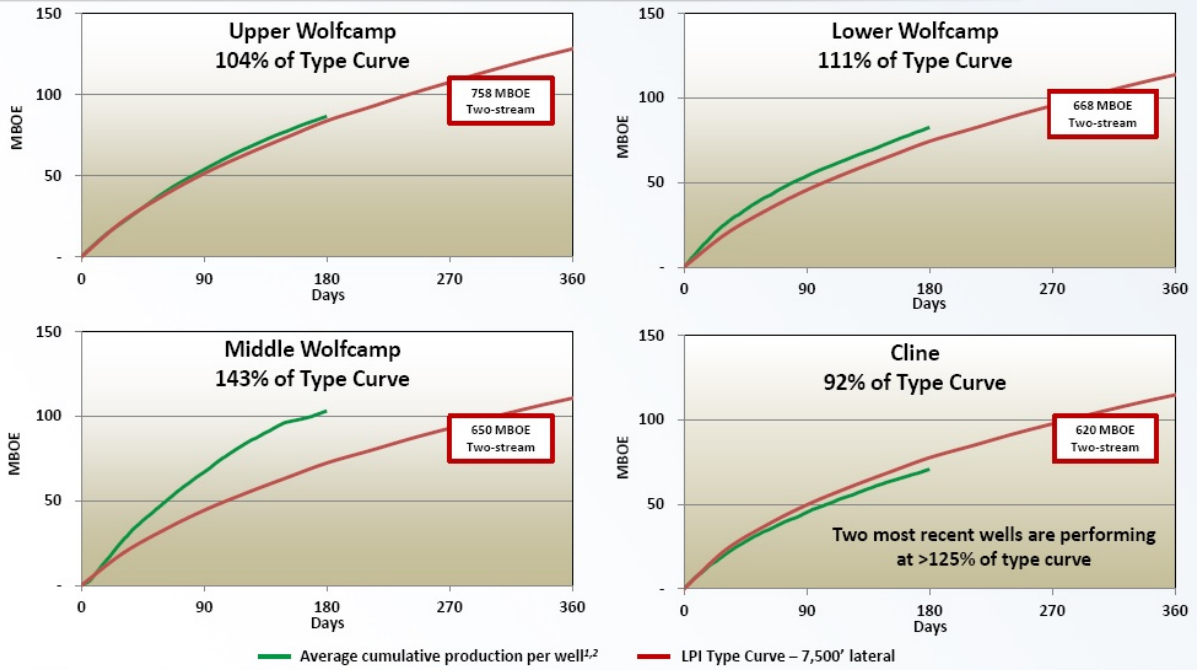
Horizontal Zone	Total # of Completions ¹		Long Lateral 30-Day Average IP ²
	Short Lateral	Long Lateral	BOE/D 2-Stream
Upper Wolfcamp	7	33	693
Middle Wolfcamp	1	12	724
Lower Wolfcamp	0	6	801
Cline	31	6	675



¹ Well completions as of 12/31/2013

² Based on long lateral completions with at least 30 days of production history past peak production as of 12/31/2013 and excludes Sterling County wells and the Glass 214-Glass 219-IHM

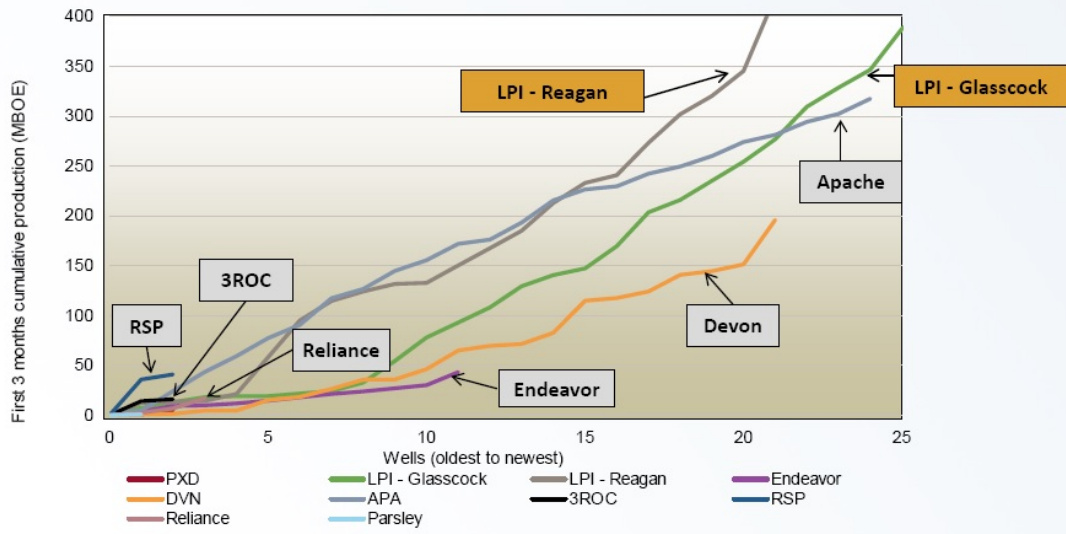
Production History Supports Type Curves



¹ Long lateral completions, excludes Sterling County, representing 21 Upper Wolfcamp, 2 Middle Wolfcamp, 4 Lower Wolfcamp and 5 Cline wells.
² As of 2/28/14

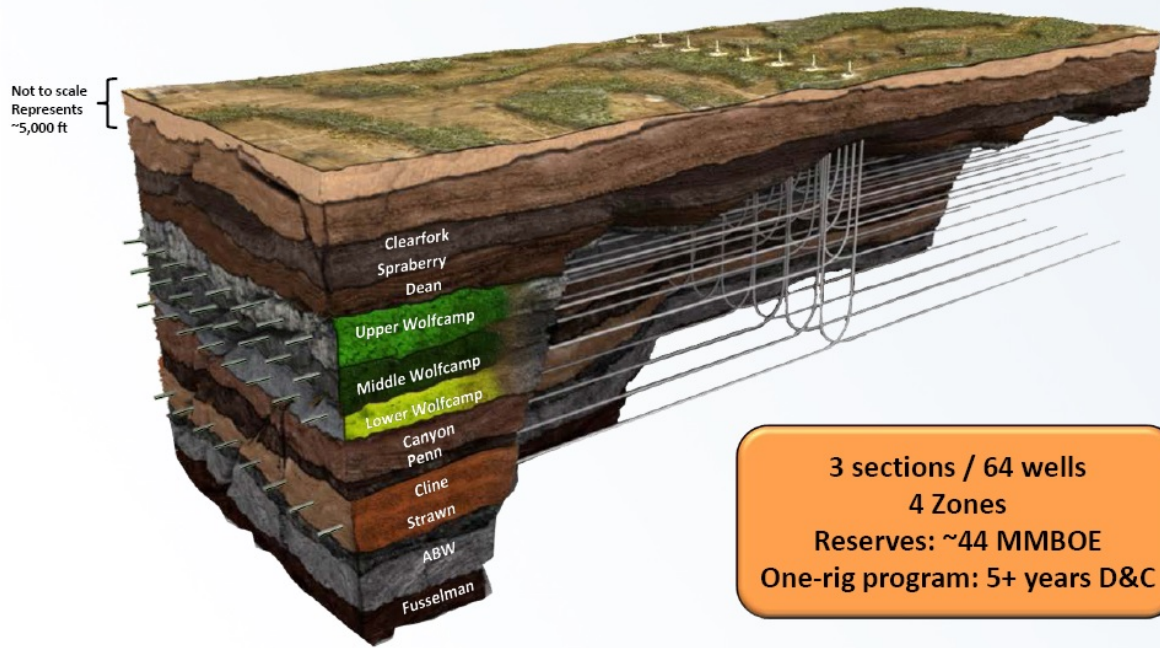
Northern Midland Basin Creaming Curve (Hz since 2008)¹

Laredo's well results continue to improve



¹ Source: Credit Suisse

Concentration of Resources Drives Efficiencies



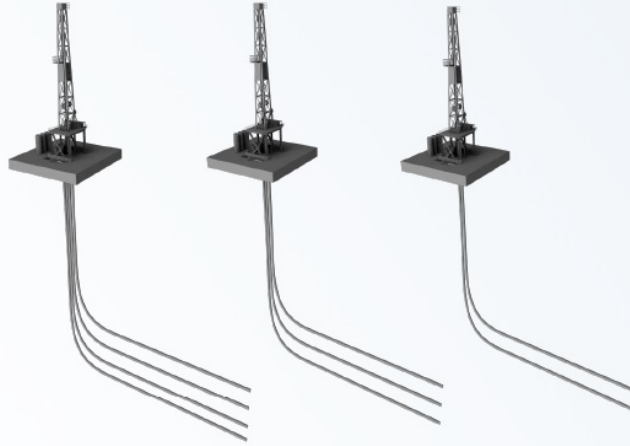
Transitioning to Multi-Zone Development in 2014

Stacked Lateral Development

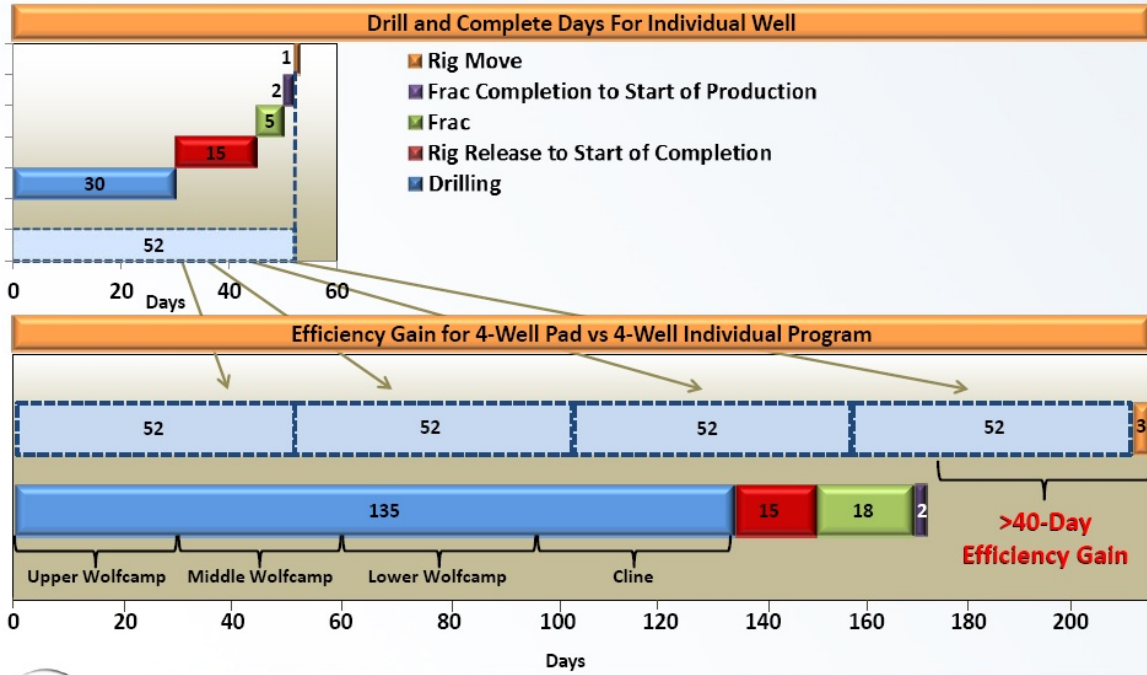
- 2014 program expected to drill ~60 stacked lateral wells utilizing ~20 multi-well pads
- Efficiency gains are expected to reduce well costs 6-8%
- Concentrates drilling to utilize shared facilities and resources

4-Stacked 3-Stacked 2-Stacked

~60 wells total

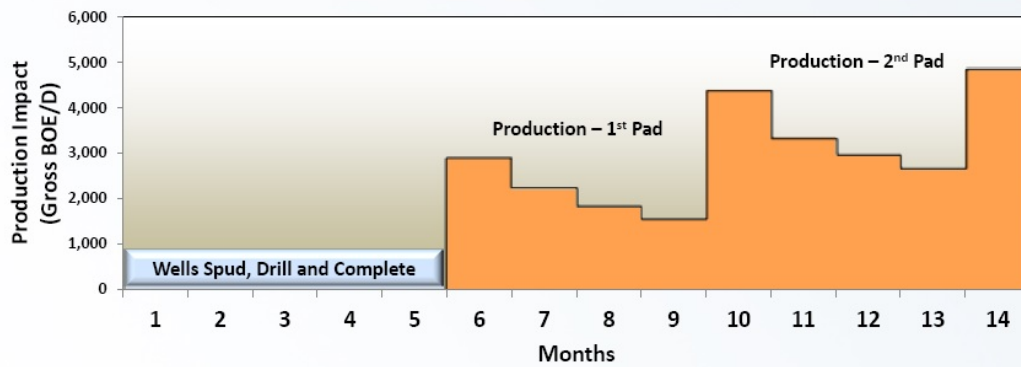


Efficiency Gains from Pad Drilling



Production Impact From Multi-Well Pads

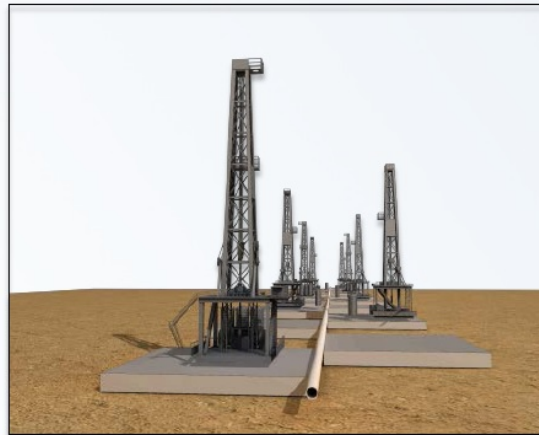
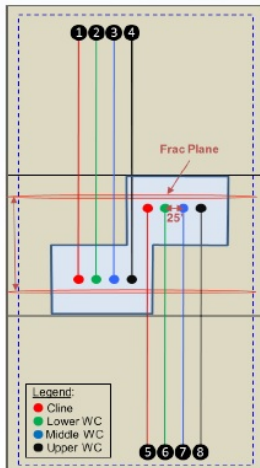
One Rig, 4-Well Stacked Pad Drilling Example



- Creates lumpy production
- Up to 123-day delay in initial production vs an individual well
- Balancing production impact and pad drilling efficiencies
- 2014 development will include 2, 3 and 4-well pad drilling















Production Corridors Support Offset Pad Development

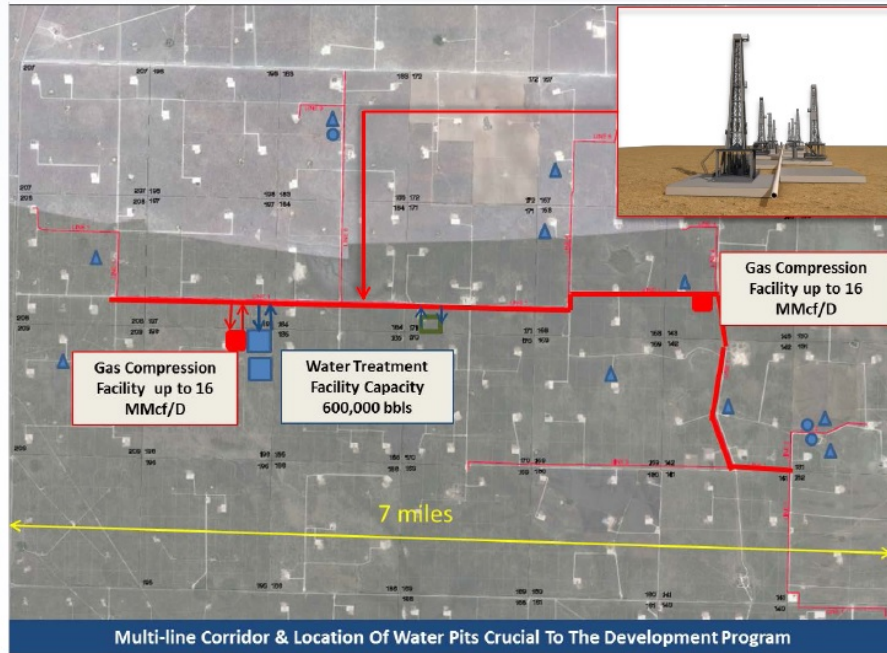


Offset pad configuration provides the optimal geometry to fully drain a section



Fluid / Gas Management Plan

-  Water well pit
-  Water wells
-  Well pad
-  Multi-line corridor
-  Oil gathering
-  Off lease wtr disposal
-  HP gas lift/HP Sale
-  LP gas gathering
-  Rig fuel gas
-  Flowback water
-  Treated water
-  SR/ET water



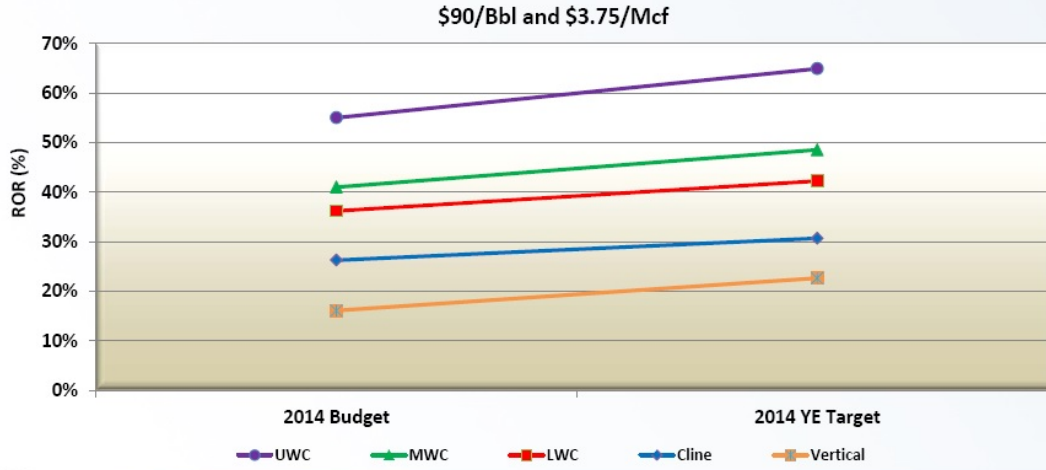
Cost Savings Initiatives

- Pad drilling efficiencies
- Multi-well frac efficiencies
- Negotiated service cost reductions
 - Coil
 - Pumping services
 - Wireline logging
 - Frac tank
- Optimizing drilling and completions operations
- Proppant sourcing improvements
- Reduction in transportation cost
- Improved water management
- Integration of new technologies
- Reduction in chemical usage
- Natural gas fueling



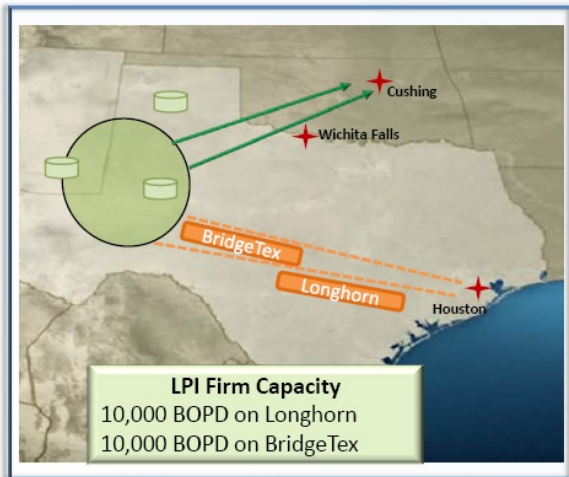
ROR vs Well Capital Costs




Permian Well Costs					
(\$MM)	Upper Wolfcamp	Middle Wolfcamp	Lower Wolfcamp	Cline	Vertical
2014 Budget	\$7.4	\$7.4	\$8.1	\$8.6	\$2.2
2014 YE Target	\$6.8	\$6.8	\$7.5	\$8.0	\$1.9



Sales Price Diversification¹

Firm transportation out of the Permian



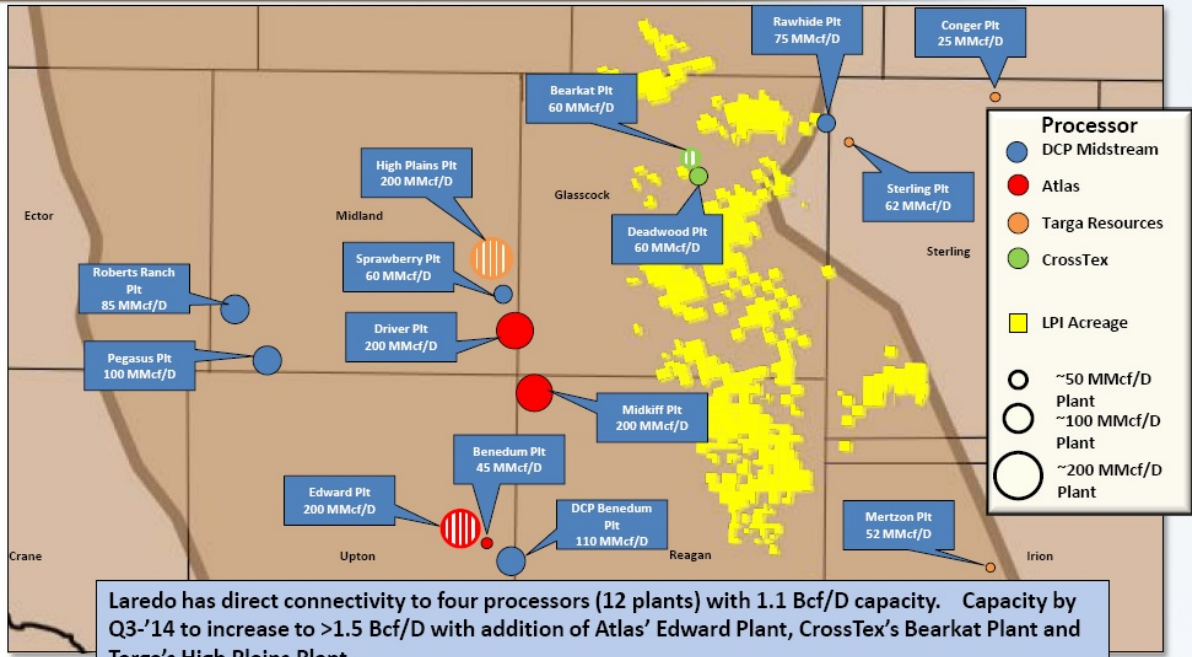
-  Existing Refinery
-  Existing Pipelines
-  New Pipelines and Additions

- 10,000 BOPD committed to Longhorn, increasing annually to 22,000 BOPD over 5 years; plus
- 10,000 BOPD committed to BridgeTex (Mid-2014)
 - Eliminates Mid/Cush basis differential
 - Benefit from LLS Gulf Coast pricing premium to WTI
- Balance sold in local Midland market
 - No long-term or volumetric commitments
 - Basis hedges in place to protect Mid/Cush basis risk



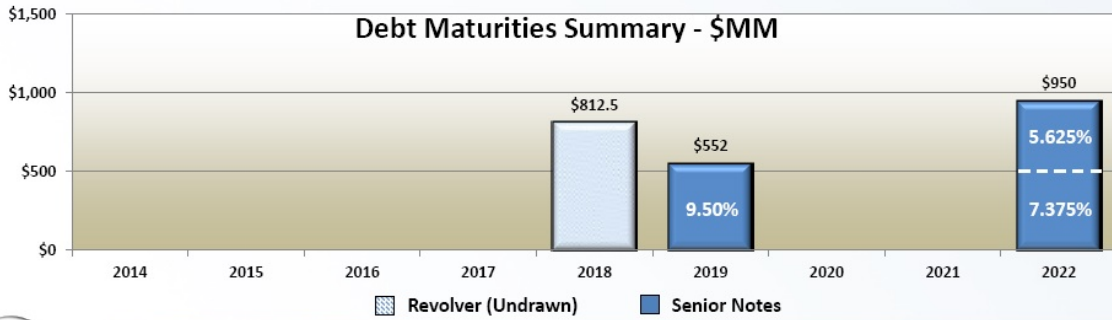
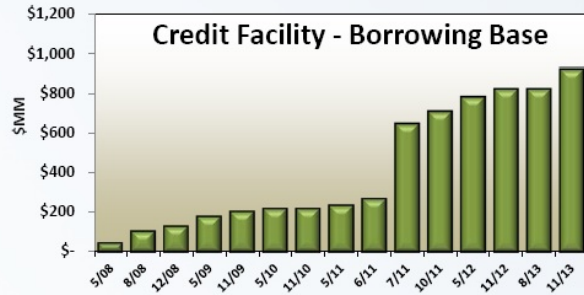
¹ As of 3/1/14

Processing Plant Capacity With LPI Direct Connectivity



Preserving Financial Flexibility ¹

- >\$1.4 billion of liquidity
- Growing borrowing base
- No near-term maturities
- Strong financial metrics



¹ As of 3/1/14

Oil Hedges

<i>Open Positions As of March 1, 2014</i>	2014	2015	2016	2017	2018	Total
OIL ⁽¹⁾						
Puts:						
Hedged volume (Bbls)	450,000	456,000	-	-	-	906,000
Weighted average price (\$/Bbl)	\$75.00	\$75.00	\$ -	\$ -	\$ -	\$75.00
Swaps:						
Hedged volume (Bbls)	1,804,330	-	-	-	-	1,804,330
Weighted average price (\$/Bbl)	\$94.44	\$ -	\$ -	\$ -	\$ -	\$94.44
Collars:						
Hedged volume (Bbls)	2,455,000	6,557,020	1,860,000	-	-	10,872,020
Weighted average floor price (\$/Bbl)	\$86.42	\$79.81	\$80.00	\$ -	\$ -	\$81.33
Weighted average ceiling price (\$/Bbl)	\$104.89	\$95.40	\$91.37	\$ -	\$ -	\$96.85
Total volume with a floor (Bbls)	4,709,330	7,013,020	1,860,000	-	-	13,582,350
Weighted average floor price (\$/Bbl)⁽²⁾	\$88.01	\$79.50	\$80.00	\$ -	\$ -	\$82.52
~ % of Total Oil Production	75%	65%	15%	0%	0%	
NYMEX WTI to Midland Basis Swaps:						
Hedged volume (Bbls)	1,836,000	-	-	-	-	1,836,000
Weighted average price (\$/Bbl)	\$1.00	\$ -	\$ -	\$ -	\$ -	\$1.00



¹ Oil derivatives are settled based on the month's average daily NYMEX price of WTI Light Sweet Crude Oil
² Weighted average prices include WTI Midland basis swaps

Natural Gas Hedges

<i>Open Positions As of March 1, 2014</i>	2014	2015	2016	2017	2018	Total
NATURAL GAS⁽¹⁾						
Swaps:						
Hedged volume (MMBtu)	5,508,000	-	-	-	-	5,508,000
Weighted average price (\$/MMBtu)	\$4.32	\$-	\$-	\$-	\$-	\$4.32
Collars:						
Hedged volume (MMBtu)	8,000,000	8,160,000	-	-	-	16,160,000
Weighted average floor price (\$/MMBtu)	\$3.00	\$3.00	\$-	\$-	\$-	\$3.00
Weighted average ceiling price (\$/MMBtu)	\$5.50	\$6.00	\$-	\$-	\$-	\$5.75
Total volume with a floor (MMBtu)	13,508,000	8,160,000	-	-	-	21,668,000
Weighted average floor price (\$/MMBtu)	\$3.54	\$3.00	\$-	\$-	\$-	\$3.33
Weighted average floor price (\$/Mcf)⁽²⁾	\$4.64	\$3.93	\$-	\$-	\$-	\$4.37
~ % of Total Natural Gas Production	45%	15%	0%	0%	0%	



¹ Natural gas derivatives are settled based on NYMEX gas futures, the Northern Natural Gas Co. demarcation price, the Panhandle Eastern Pipe Line, Oklahoma ANR or the West Texas WAHA spot price of natural gas for the calculation period. The basis swap derivatives are settled based on the differential between the NYMEX gas futures and the West Texas WAHA index gas price.

² \$/Mcf is converted based upon Company average BTU content of 1.311; prices include basis swaps

Laredo Investment Opportunity

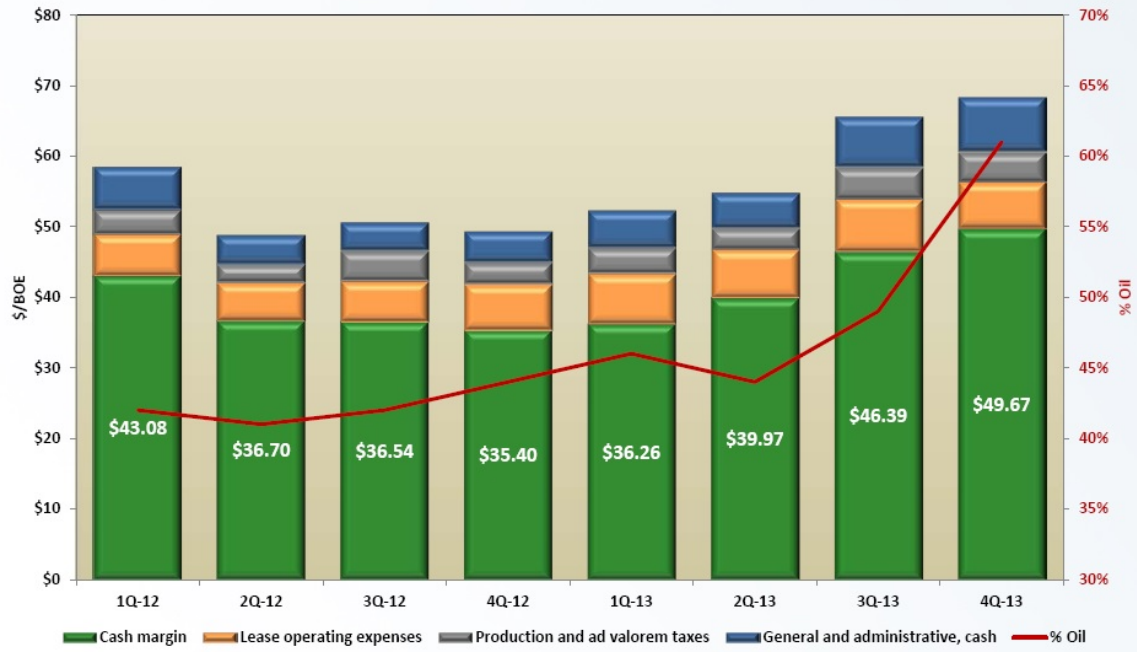
- **High-quality acreage position in the fairway of the Midland Basin**
- **Significant resource potential: >10x existing reserves**
- **Top-tier well results in multiple horizons**
- **Stacked laterals optimizing multi-zone development manufacturing process**
- **Strong financial structure**





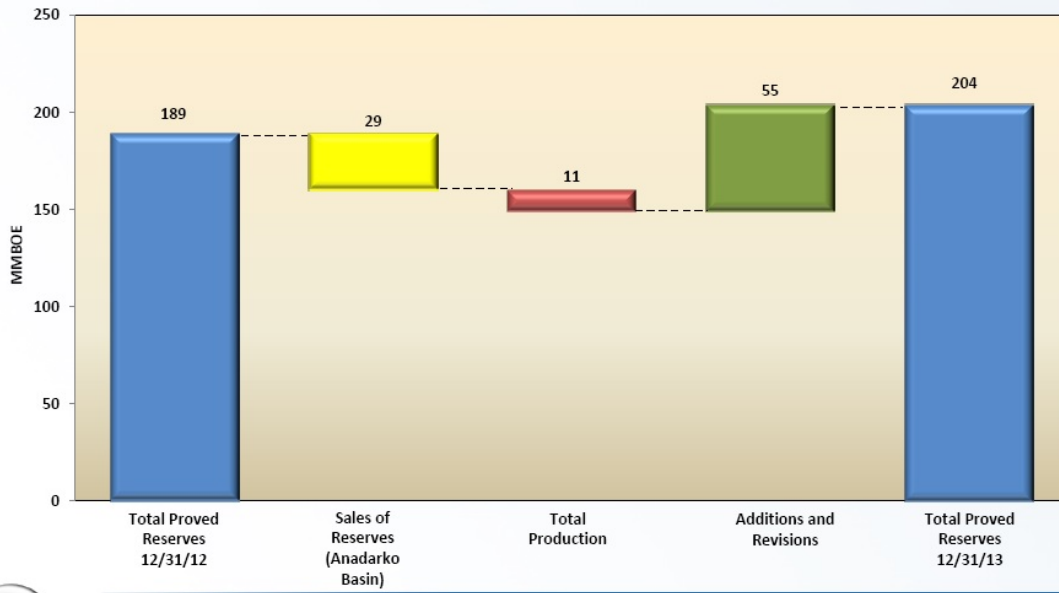
Appendix

Expanding Cash Margin



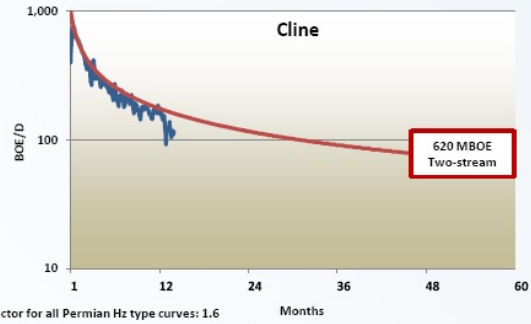
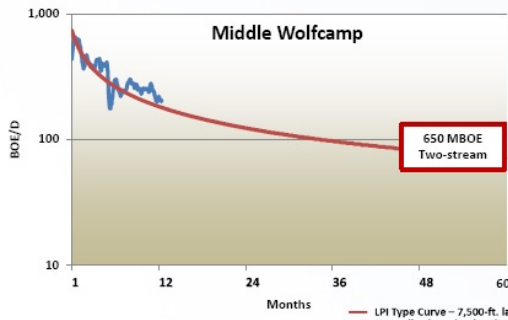
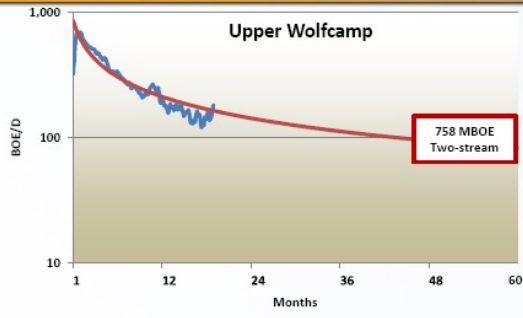
2013 Reserve Update ¹

487% Production Replacement



¹ Based on reserves as of 12/31/13, prepared by Ryder Scott and presented on a two-stream basis

Horizontal Type Curves



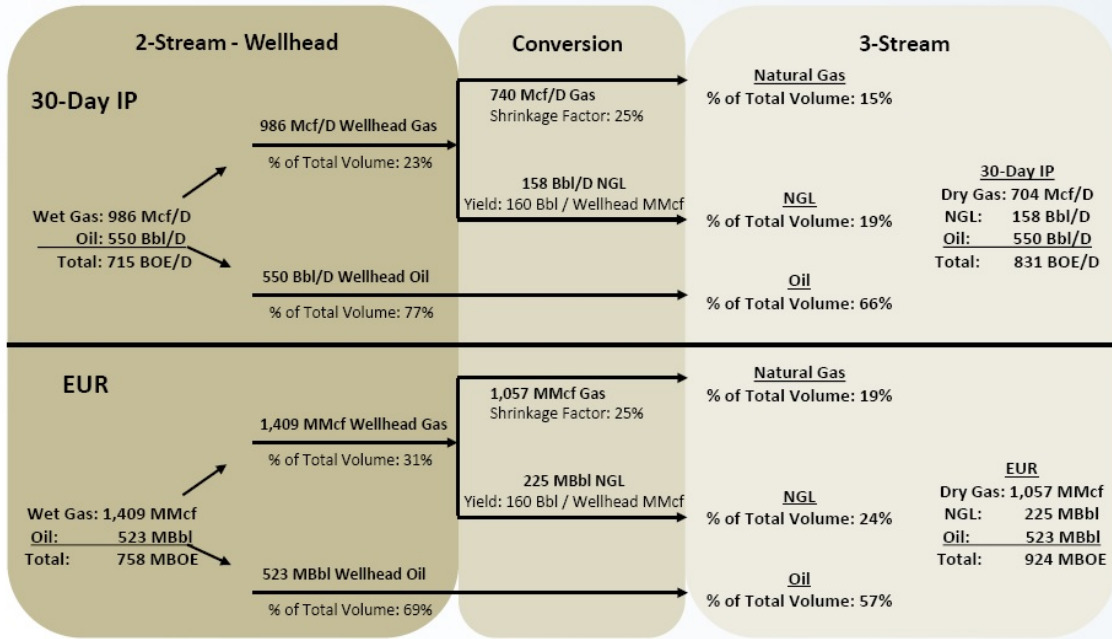
— LPI Type Curve – 7,500-ft. lateral
— Normalized production data ^{1, 2}

B-factor for all Permian Hz type curves: 1.6
Terminal decline for all Permian Hz type curves: 5%



¹ Long lateral completions, excludes Sterling County and the Glass 214-Glass 219-1HM
² As of 2/1/14

Sample Wolfcamp Hz 3-Stream Conversion



Sample Cline Hz 3-Stream Conversion

