
**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION**
Washington, D.C. 20549

FORM 8-K

**CURRENT REPORT PURSUANT TO
SECTION 13 OR 15(d) OF THE
SECURITIES EXCHANGE ACT OF 1934**

Date of report (Date of earliest event reported): May 17, 2016 (May 16, 2016)

LAREDO PETROLEUM, INC.
(Exact Name of Registrant as Specified in Charter)

Delaware (State or Other Jurisdiction of Incorporation or Organization)	001-35380 (Commission File Number)	45-3007926 (I.R.S. Employer Identification No.)
--------------------------------------------------------------------------------------	----------------------------------------------	-----------------------------------------------------------

15 W. Sixth Street, Suite 900, Tulsa, Oklahoma (Address of Principal Executive Offices)	74119 (Zip Code)
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Registrant's telephone number, including area code: **(918) 513-4570**

Not Applicable
(Former Name or Former Address, if Changed Since Last Report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
 - Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
 - Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
 - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
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Item 7.01. Regulation FD Disclosure.

On May 16, 2016, Laredo Petroleum, Inc. (the "Company") announced the closing of its previously announced offering of common stock and exercise of the underwriters' option to purchase additional shares. A copy of the press release is attached to this Current Report on Form 8-K as Exhibit 99.1 and incorporated into this Item 7.01 by reference.

On May 16, 2016, the Company also posted to its website a Corporate Presentation (the "Presentation"). The Presentation is available on the Company's website, www.laredopetro.com, and is attached to this Current Report on Form 8-K as Exhibit 99.2 and incorporated into this Item 7.01 by reference.

All statements in the press release and the Presentation, other than historical financial information, may be deemed to be forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. Although the Company believes the expectations expressed in such forward-looking statements are based on reasonable assumptions, such statements are not guarantees of future performance, and actual results or developments may differ materially from those in the forward-looking statements. See the Company's Annual Report on Form 10-K for the year ended December 31, 2015 and the Company's other filings with the SEC for a discussion of other risks and uncertainties. The Company disclaims any intention or obligation to update or revise any forward-looking statements, whether as a result of new information, future events or otherwise.

In accordance with General Instruction B.2 of Form 8-K, the information furnished under this Item 7.01 of this Current Report on Form 8-K and the exhibits attached hereto are deemed to be "furnished" and shall not be deemed "filed" for the purpose of Section 18 of the Securities Exchange Act of 1934, as amended, or otherwise subject to the liabilities of that section, nor shall such information and exhibits be deemed incorporated by reference into any filing under the Securities Act of 1933, as amended, or the Securities Exchange Act of 1934, as amended.

Item 9.01. Financial Statements and Exhibits.

(d) *Exhibits.*

<u>Exhibit Number</u>	<u>Description</u>
99.1	Press release dated May 16, 2016.
99.2	Presentation dated May 16, 2016.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

LAREDO PETROLEUM, INC.

Dated: May 17, 2016

By: /s/ Richard C. Buterbaugh

Richard C. Buterbaugh

Executive Vice President and Chief Financial Officer

EXHIBIT INDEX

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15 West 6th Street, Suite 900 · Tulsa, Oklahoma 74119 · (918) 513-4570 · Fax: (918) 513-4571
www.laredopetro.com

Laredo Petroleum Announces Closing of Offering of Common Stock and Exercise of Underwriters' Option to Purchase Additional Shares

TULSA, OK - May 16, 2016 - Laredo Petroleum, Inc., a Delaware corporation (NYSE: LPI) ("Laredo" or the "Company"), announced today the closing of the underwritten public offering of 10,925,000 shares of its common stock, including all 1,425,000 shares of common stock that were subject to the underwriters' option to purchase additional shares. The Company has used the net proceeds from the sale of the shares of common stock of approximately \$120 million after underwriting commissions and expenses, to repay borrowings under its senior secured credit facility.

Credit Suisse Securities (USA) LLC, BMO Capital Markets Corp. and Wells Fargo Securities, LLC acted as joint book-running managers for the offering.

This offering was made pursuant to an automatic effective shelf registration statement, including a base prospectus and a preliminary prospectus supplement related to the offering, previously filed by the Company with the Securities and Exchange Commission ("SEC"). Copies of the base prospectus and the preliminary prospectus supplement may be obtained by visiting the SEC website at www.sec.gov. Alternatively, copies of the base prospectus and the preliminary prospectus supplement may be obtained from Credit Suisse at: Credit Suisse Securities (USA) LLC, Prospectus Department at Eleven Madison Avenue, Level 1B, New York, New York 10010, by phone at (800) 221-1037 or by email at newyork.prospectus@credit-suisse.com, BMO Capital Markets Corp., Attention: BMO Prospectus Department, 3 Times Square, 25th Floor, New York, New York 10036, by phone at (800) 414-3627 or by email at BMOprospectus@bmo.com, or Wells Fargo Securities, LLC, Attention: Equity Syndicate Department, 375 Park Avenue, New York, New York 10152, by phone at (800) 326-5897 or by email at cmclientsupport@wellsfargo.com.

This press release shall not constitute an offer to sell or a solicitation of an offer to buy any securities nor shall there be any sale of these securities in any state or jurisdiction in which such an offer, solicitation or sale would be unlawful prior to registration or qualification under the securities laws of any such state or jurisdiction. Any offer or

sale of these securities will be made only by means of a prospectus, including a prospectus supplement, forming a part of the related registration statement.

About Laredo

Laredo Petroleum, Inc. is an independent energy company with headquarters in Tulsa, Oklahoma. Laredo's business strategy is focused on the acquisition, exploration and development of oil and natural gas properties, and the transportation of oil and natural gas from such properties, primarily in the Permian Basin in West Texas.

Additional information about Laredo may be found on its website at www.laredopetro.com.

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Contact:

Ron Hagood: (918) 858-5504 - rhagood@laredopetro.com

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Corporate Presentation
May 2016

Forward-Looking / Cautionary Statements

This presentation, including oral statements made in connection herewith, contains forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. All statements, other than statements of historical fact, included in this presentation that address activities, events or developments that Laredo Petroleum, Inc. (together with its subsidiaries, the "Company", "Laredo" or "LP") assumes, plans, expects, believes or anticipates will or may occur in the future are forward-looking statements. The words "believe," "expect," "may," "estimates," "will," "anticipate," "plan," "project," "intend," "indicator," "foresee," "forecast," "guidance," "should," "would," "could," "goal," "target," "suggest" or other similar expressions are intended to identify forward-looking statements, which are generally not historical in nature and are not guarantees of future performance. However, the absence of these words does not mean that the statements are not forward-looking. Without limiting the generality of the foregoing, forward-looking statements contained in this presentation specifically include the expectations of plans, strategies, objectives and anticipated financial and operating results of the Company, including the Company's drilling program, production, hedging activities, capital expenditure levels and other guidance included in this presentation. These statements are based on certain assumptions made by the Company based on management's expectations and perception of historical trends, current conditions, anticipated future developments and rate of return and other factors believed to be appropriate. Such statements are subject to a number of assumptions, risks and uncertainties, many of which are beyond the control of the Company, which may cause actual results to differ materially from those implied or expressed by the forward-looking statements. These include risks relating to financial performance and results, current economic conditions and resulting capital restraints, prices and demand for oil and natural gas and the related impact to financial statements as a result of asset impairments and revisions to reserve estimates, availability and cost of drilling equipment and personnel, availability of sufficient capital to execute the Company's business plan, impact of compliance with legislation and regulations, successful results from the Company's identified drilling locations, the Company's ability to replace reserves and efficiently develop and exploit its current reserves and other important factors that could cause actual results to differ materially from those projected as described in the Company's Annual Report on Form 10-K for the year ended December 31, 2015 and other reports filed with the Securities Exchange Commission ("SEC").

Any forward-looking statement speaks only as of the date on which such statement is made and the Company undertakes no obligation to correct or update any forward-looking statement, whether as a result of new information, future events or otherwise, except as required by applicable law.

The SEC generally permits oil and natural gas companies to disclose proved reserves in filings made with the SEC, which are reserve estimates that geological and engineering data demonstrate with reasonable certainty to be recoverable in future years from known reservoirs under existing economic and operating conditions and certain probable and possible reserves that meet the SEC's definitions for such terms. In this presentation, the Company may use the terms "unproved reserves," "resource potential," "estimated ultimate recovery," "EUR," "development ready," "horizontal productivity confirmed," "horizontal productivity not confirmed" or other descriptions of potential reserves or volumes of reserves which the SEC guidelines restrict from being included in filings with the SEC without strict compliance with SEC definitions. "Unproved reserves" refers to the Company's internal estimates of hydrocarbon quantities that may be potentially discovered through exploratory drilling or recovered with additional drilling or recovery techniques. "Resource potential" is used by the Company to refer to the estimated quantities of hydrocarbons that may be added to proved reserves, largely from a specified resource play potentially supporting numerous drilling locations. A "resource play" is a term used by the Company to describe an accumulation of hydrocarbons known to exist over a large areal expanse and/or thick vertical section potentially supporting numerous drilling locations, which, when compared to a conventional play, typically has a lower geological and/or commercial development risk. The Company does not choose to include unproved reserve estimates in its filings with the SEC. "Estimated ultimate recovery", or "EUR", refers to the Company's internal estimates of per-well hydrocarbon quantities that may be potentially recovered from a hypothetical and/or actual well completed in the area. Actual quantities that may be ultimately recovered from the Company's interests are unknown. Factors affecting ultimate recovery include the scope of the Company's ongoing drilling program, which will be directly affected by the availability of capital, drilling and production costs, availability and cost of drilling services and equipment, lease expirations, transportation constraints, regulatory approvals and other factors, as well as actual drilling results, including geological and mechanical factors affecting recovery rates. Estimates of ultimate recovery from reserves may change significantly as development of the Company's core assets provide additional data. In addition, the Company's production forecasts and expectations for future periods are dependent upon many assumptions, including estimates of production decline rates from existing wells and the undertaking and outcome of future drilling activity, which may be affected by significant commodity price declines or drilling cost increases.

1Q-16 Highlights

- Produced 46,202 BOE/D, beating midpoint of production guidance by 9%
- Reduced unit LOE by 36% YoY to \$4.88/BOE from \$7.58/BOE in 1Q-15 and by 16% QoQ from \$5.83/BOE in 4Q-15
- Grew transported oil on the Medallion pipeline system to >83 MBOPD
- Recognized >\$6.2 MM of cash benefits from prior LMS field infrastructure investments through reduced costs and increased revenues
- Received >\$64 MM of cash settlements on commodity derivatives, net of premiums paid, increasing the average realized sales price by \$29.33/Bbl for oil and \$0.77/Mcf for natural gas

1Q-16 Operational Achievements

- Utilized Earth Model and optimized completions on all wells completed
- Invested ~\$90 MM in capital and increased FY-16 production guidance
- Completed 9 Hz wells in multiple zones
 - 99% average working interest

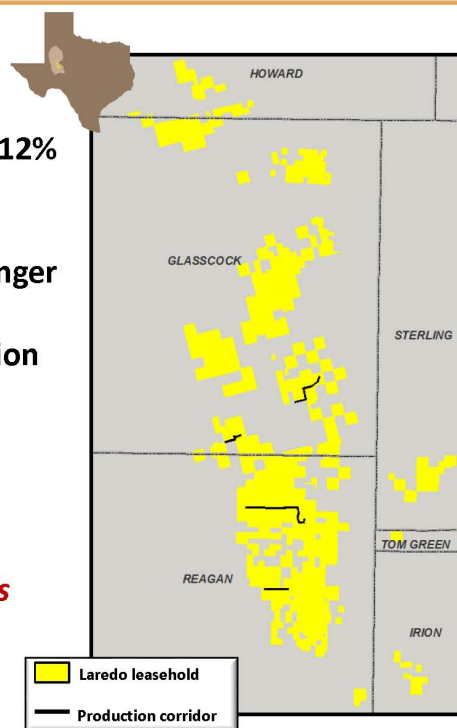
Well Name	Zone	Completed Lateral Length (Ft)	30-Day Average IP (BOE)	% of Type Curve ¹
SUGG-E-208-209-8SU	UWC	7,304	1,041	144%
SUGG-A-171-5SU	UWC	9,939	1,034	109%
SUGG-E-197-195-2SU	UWC	10,029	1,203	126%
SUGG-E-197-195-1SU	UWC	10,029	1,329	140%
SUGG-A-197-195-5SU	UWC	9,937	770	81%
SUGG-E-197-195-3SU	UWC	9,937	1,119	118%
SUGG-E-197-195-4SU	UWC	10,029	903	95%
BODINE-A-174-173-2RM	MWC	9,757	1,872	226%
BODINE-A-174-173-2RC	CLINE	9,381	1,456	123%
1Q-16 AVERAGE		9,594	1,192	129%

¹ Adjusted for lateral length

Contiguous Acreage Drives Efficiencies

- 150,440 gross/129,673 net acres¹
- ~1,100 locations capable of generating at least 12% rate of return in current price environment²
- >80% of acreage supports 10,000' laterals or longer
- Facilitates centralized infrastructure in production corridors that increase capital efficiency

Contiguous acreage enables Laredo to achieve operational efficiencies by drilling longer laterals and leveraging centralized infrastructure



Revised Budget Leverages Productivity Gains

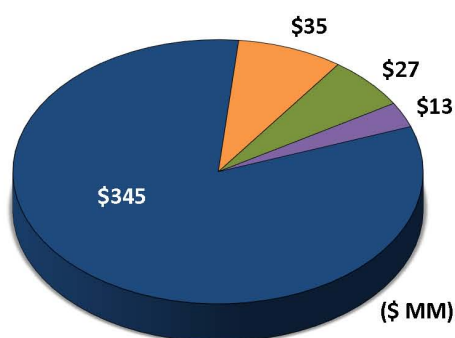
Operating 3 Hz Rigs

- Now maintaining 3 rigs throughout year
- Expected average completed lateral length of ~9,800'

Drilling 45 - 49 Hz Wells

- ~94% targeting the UWC & MWC
- ~81% 10,000+' laterals
- ~93% average working interest
- ~79% on multi-well pads
- ~47% on existing production corridors

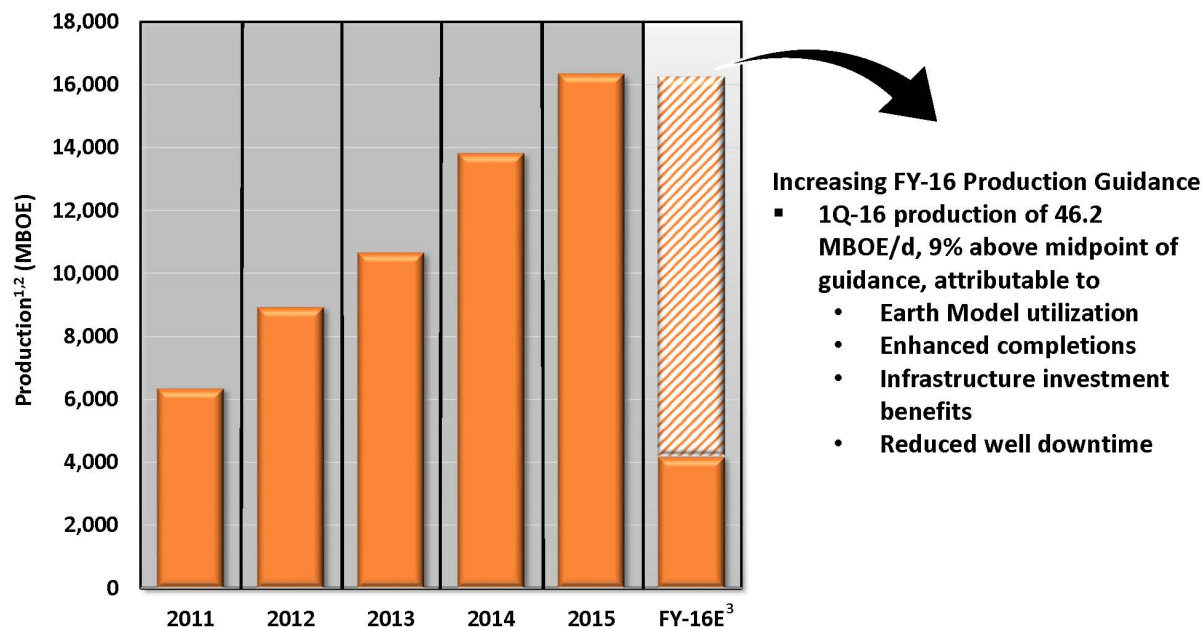
Total Capital: \$420 MM



- Drilling & Completions¹
- Facilities
- Land & Seismic
- Capitalized/Other

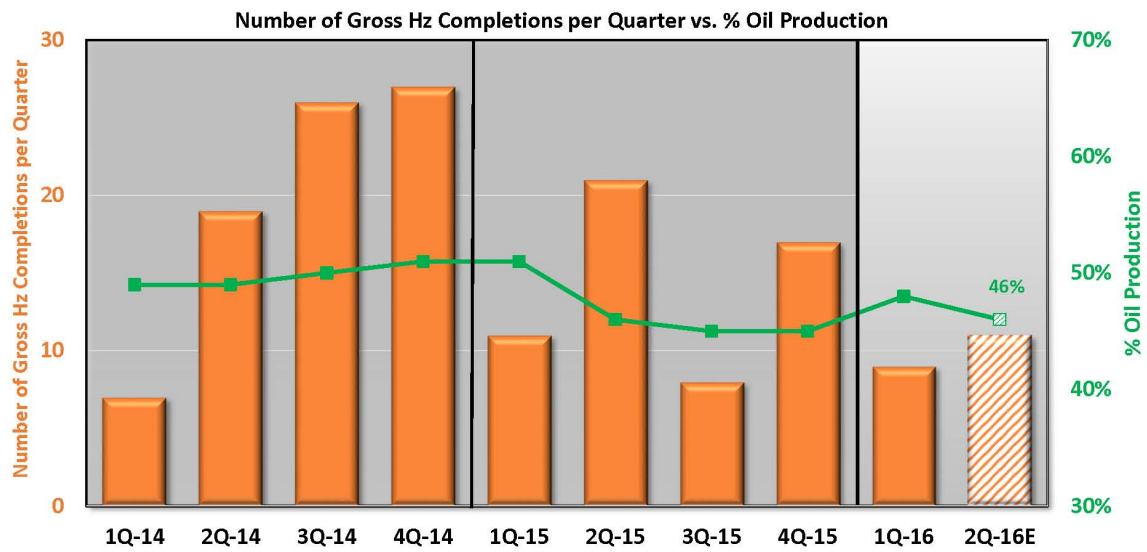
Expect ~75% of program to be funded by operating cash flow²

Increased Well Productivity & Additional Activity Drive Guidance Higher



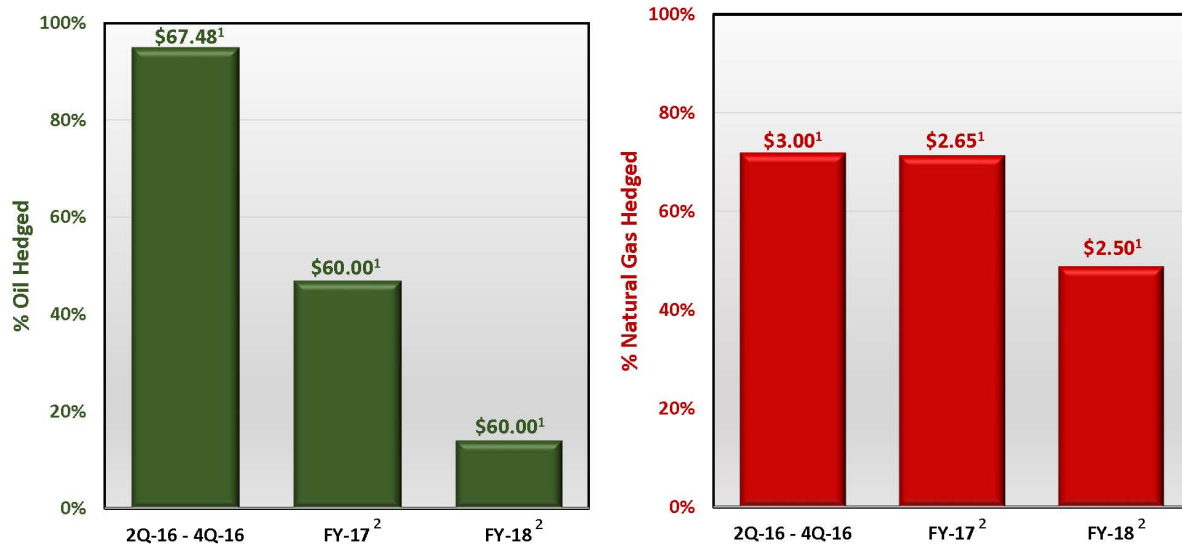
Increased FY-16E production guidance to 16.1 - 16.4 MMBOE, up from original guidance of 15.3 - 15.7 MMBOE

Rig Cadence Drives Oil Percentage



Percent oil of total production to stabilize in 45% - 50% range as rig cadence normalizes from prior-year levels

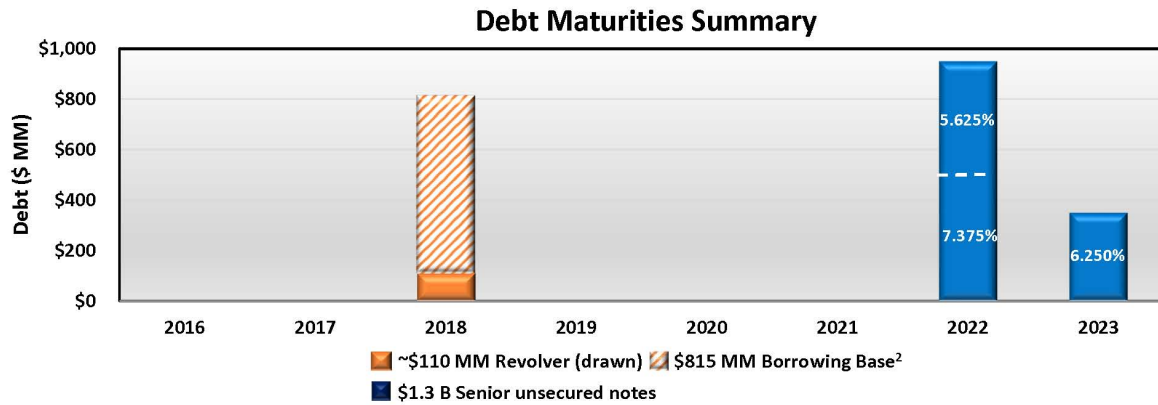
Outstanding, Multi-Year Hedge Positions



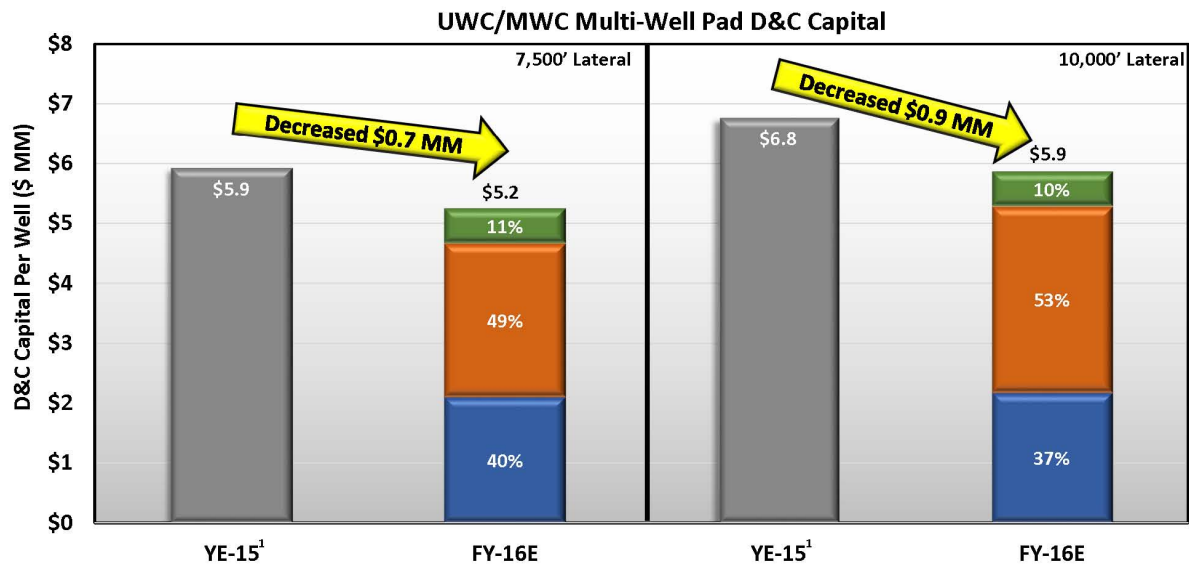
Laredo's strong hedge position provides protection and NGL pricing upside

Financial Flexibility Benefits Stakeholder Value

- ~\$715 million of liquidity¹
- No term debt due until 2022
 - \$950 million of notes callable at Laredo's option in 2017
- LPI's 49% Medallion ownership not pledged to borrowing base



Further Improved Drilling and Completions Capital Savings



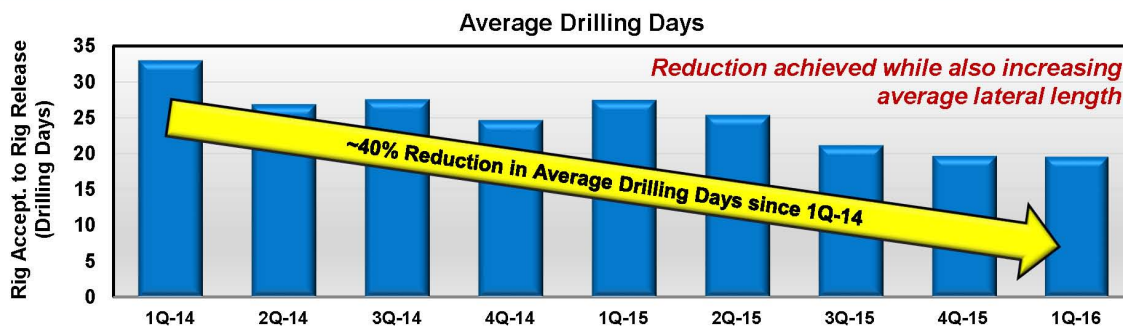
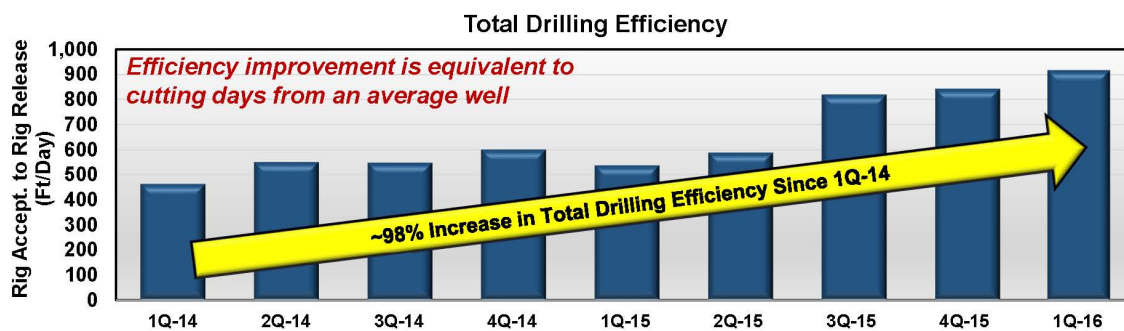
- Equipment Capital Includes:**
- Pad Preparation
 - Well-Site Metering
 - Heater Treaters
 - Separation Equipment
 - Artificial Lift Equipment

■ D&C ■ Drilling ■ Completions ■ Equipment

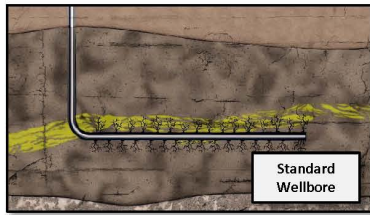
**Average ~13% UWC/MWC capital savings
on comparable YE-15 wells**

¹ YE-15 well cost estimates for FY-16

Drilling Efficiencies Yield Permanent Savings



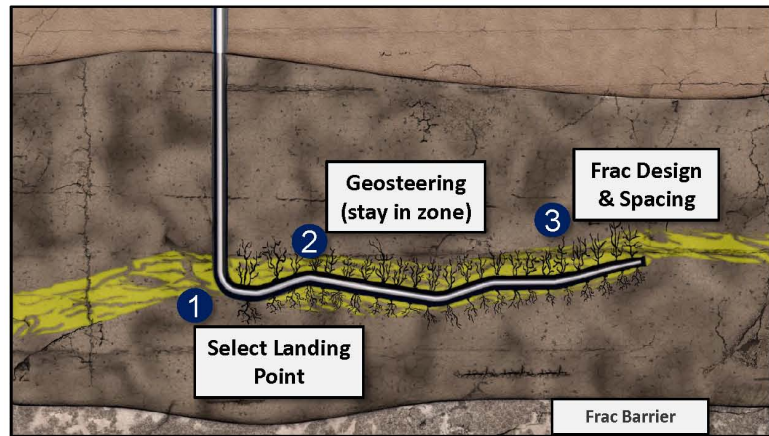
Enhancing Completions with the Earth Model and More Sand



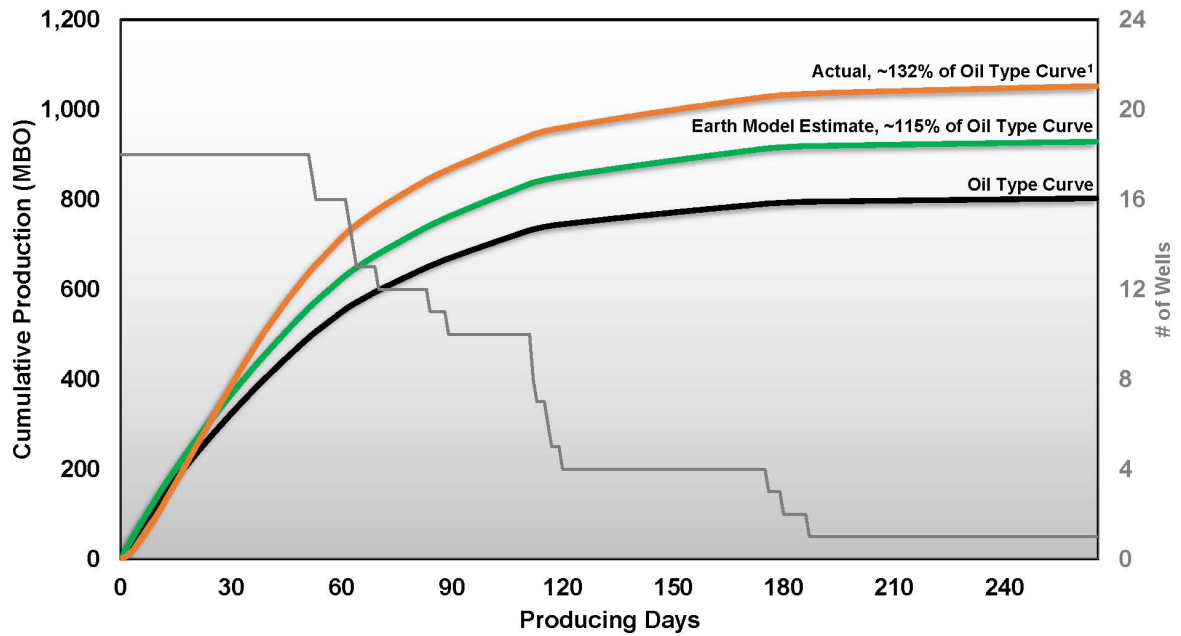
Objective of the Earth Model is to facilitate the landing and steering of the wellbore and optimize the completion to maximize oil production

Completions Testing:

- 1,400 lbs - 1,800 lbs of sand per foot
- Multiple stage lengths and cluster spacings
- Applying learnings from proprietary Gas Technology Institute project



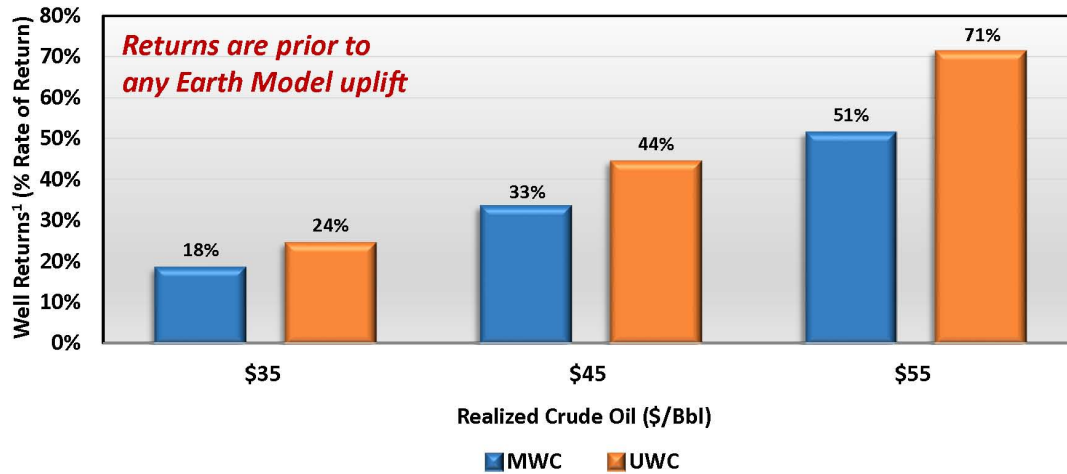
Earth Model and Optimized Completions Benefits



All wells utilizing the Earth Model and increased sand have performed at an average of ~132% of Oil Type Curve¹

¹ Average cumulative production data through 4/26/16. 18 Hz wells have utilized both the Earth Model and increased sand

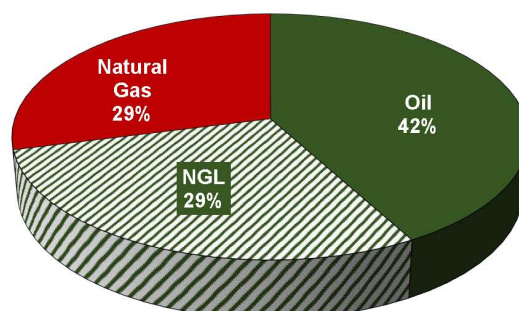
Enhancing Well Returns



Robust economics in a stressed commodity price environment

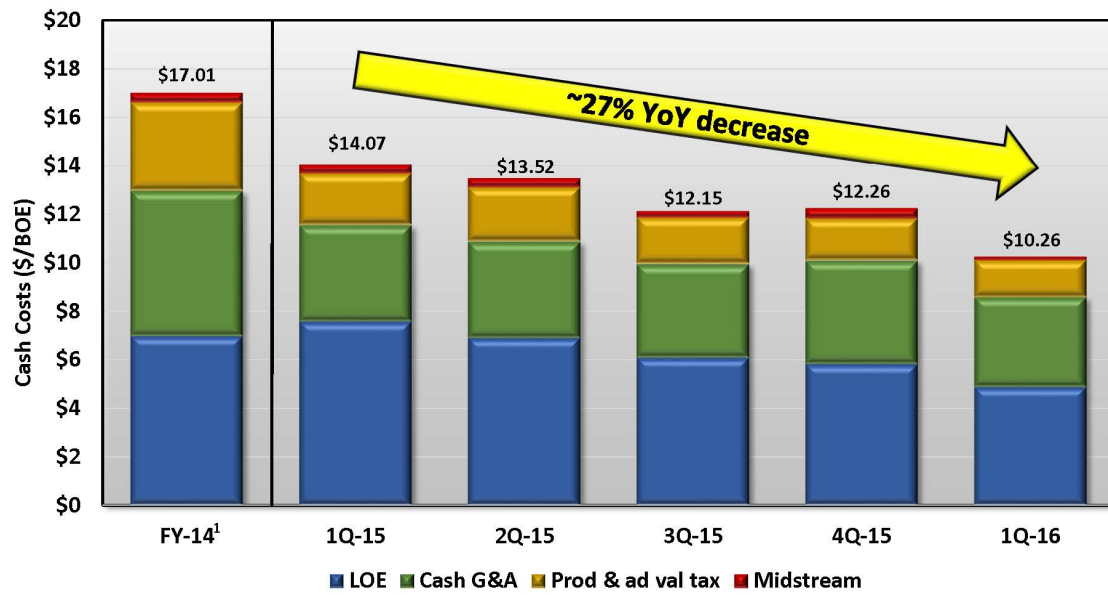
YE-15 Total Proved Reserves by Product

YE-15 Total Proved Reserves	% of Total Proved Reserves	% Oil
PD (Hz)		42%
PD (Vt)		36%
Total PD	80%	41%
PUD (Hz)		46%
PUD (Vt)		-
Total PUD	20%	46%
Total Proved Reserves¹		42%



38 horizontal PUD locations booked at gross EUR of ~900 MBOE per location

Reducing Cash Costs

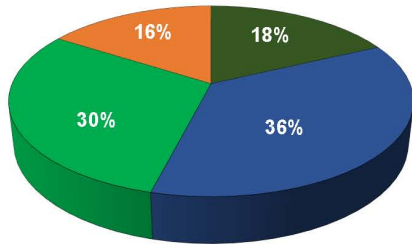


Continuing to diligently cut cash costs

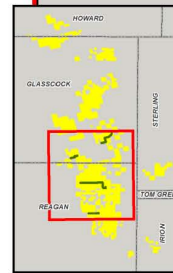
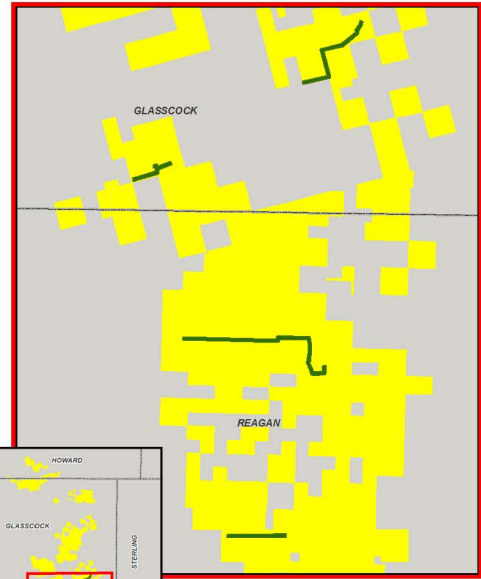
Production Corridors Lower Capital and Operational Costs

LMS Service	1Q-16 Benefits Actual (\$ MM)	2016 Benefits Estimated (\$ MM) ¹
Crude Gathering	\$2.2	~\$10.2
Centralized Gas Lift	\$0.2	~\$0.9
Frac Water (Recycled vs Fresh)	\$0.3	~\$1.8
Produced Water (Recycled vs Disposed)	\$0.6	~\$2.6
Produced Water (Gathered vs Trucked)	\$2.9	~\$9.6
Corridor Benefit	\$6.2	~\$25.1

~\$1.8 MM LMS benefit over life of each 10,000' corridor well^{1,2}



- LPI Capital Savings
- LPI LOE Savings
- LPI Incr. Revenues (Pricing)
- 3rd-Party Midstream Profit

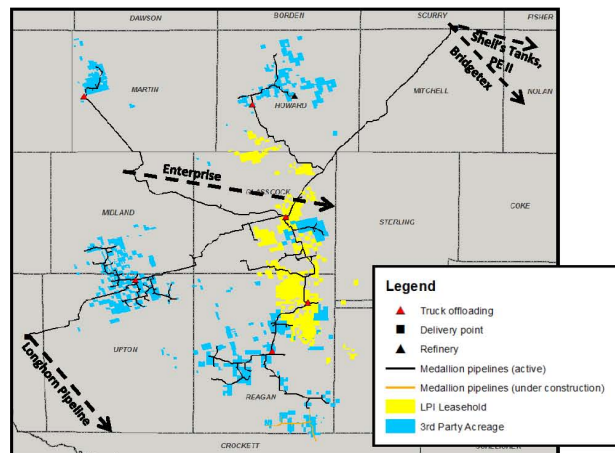


¹Benefits estimates as of May 6, 2016

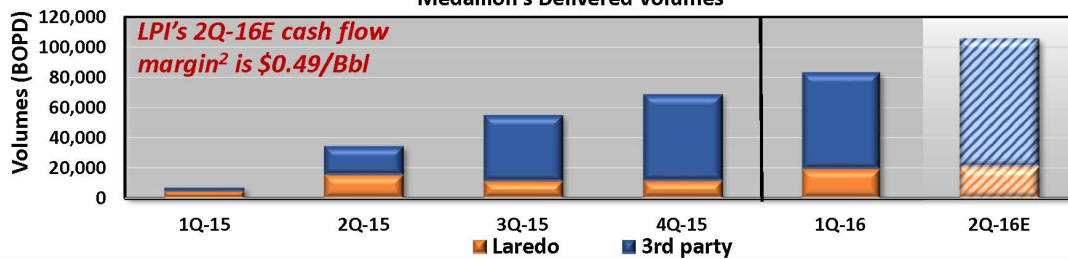
²Down from \$1.9 MM previously disclosed, due to reduced service costs which LMS uses to determine its market based rates

Medallion - Midland Basin Crude Oil System¹

- ~500 miles with >290,000 net acres dedicated to system
- Capacity expected to exceed 500,000 BOPD from all current delivery points
- YE-16 exit rate expected to be 140 - 150 MBOPD
- Investing \$21 MM in 2Q-16 to connect 40,000 newly dedicated acres and new tank batteries on existing acreage



Medallion's Delivered Volumes

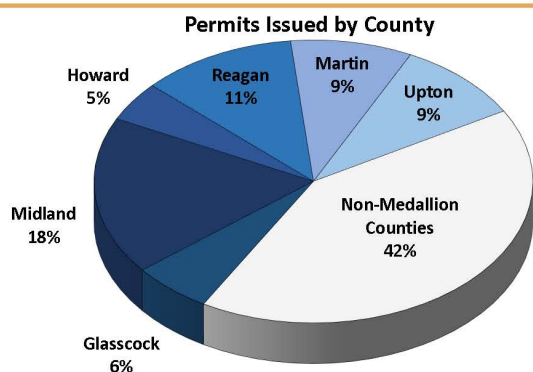


¹Upon completion of committed projects

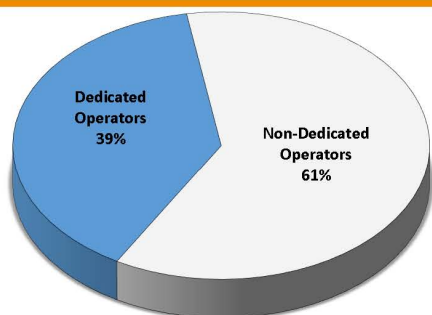
²Cash flow margin is defined as net income plus depreciation and amortization

Note: Laredo Midstream Services (LMS) is a 49% owner of the Midland Basin pipeline system operated by Medallion. As of 3/31/16, LMS has invested ~\$195 MM of capital to fund all committed expansions to date

Premier Pipeline in the Right Basin



- 58% (397/680) of 1Q-16 Texas State permits issued in the Permian Basin were in Medallion's six supply counties
- Premier pipeline status reinforced by 46% of current active rigs in the Permian represented in six supply county area (39% in late 2015)



- 39% of permits issued in Medallion's six supply counties in 1Q-16 were to producers dedicated to the Medallion - Midland Basin Pipeline

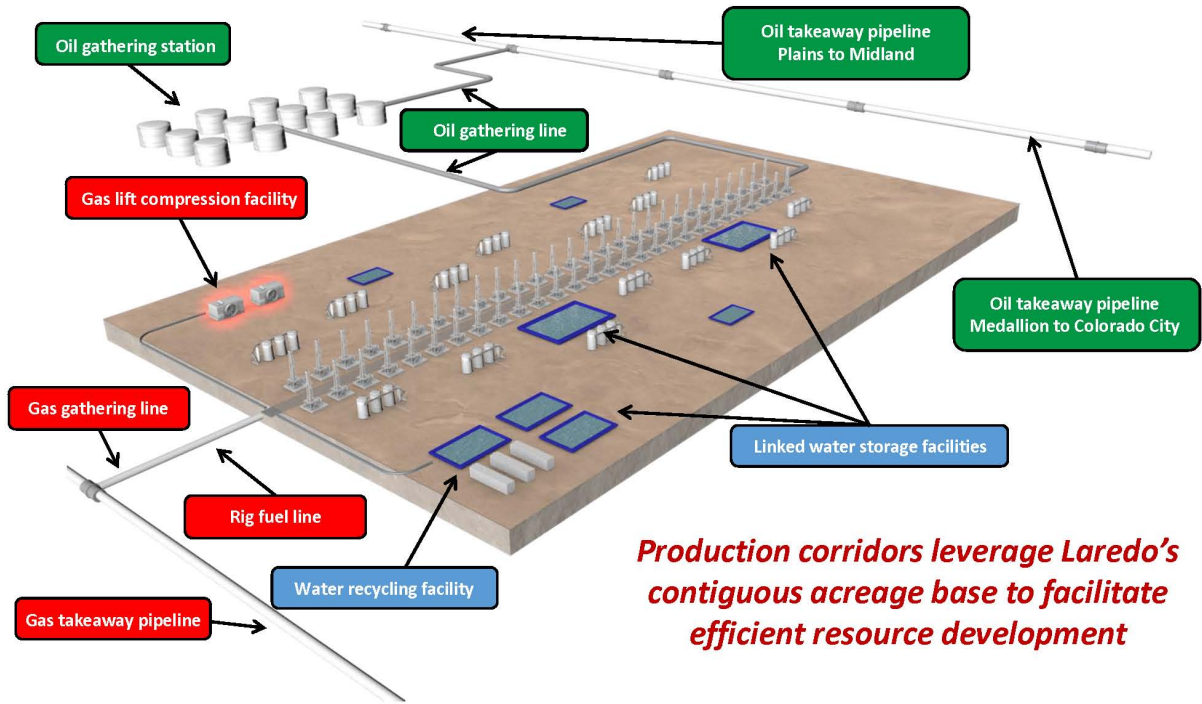
Significant activity in the Midland Basin surrounding Medallion's built footprint



Appendix

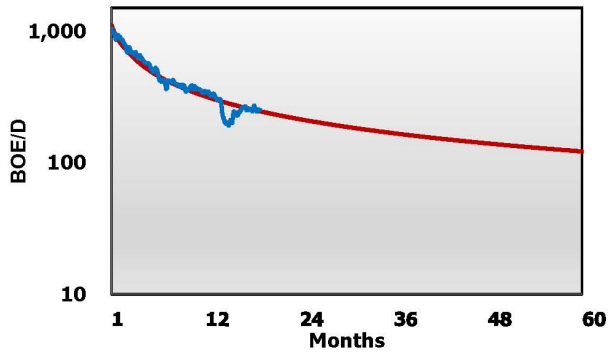


Infrastructure Integrated with Complete Development Plan



Upper Wolfcamp Type Curves

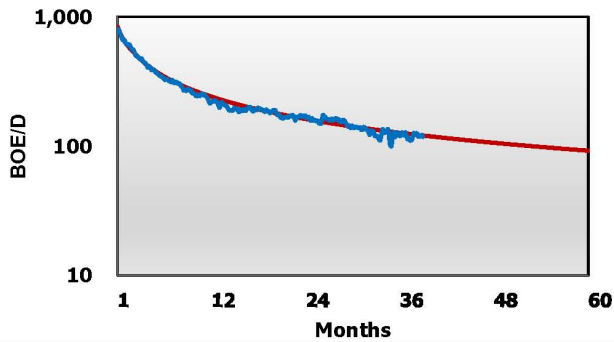
10,000' Lateral



- EUR: 1,110 MBOE (45% oil)
- 180-day cumulative: 118 MBOE (61% oil)
- 365-day cumulative: 187 MBOE (58% oil)

— Normalized production¹
— Type curve

7,500' Lateral



- EUR: 850 MBOE (45% oil)
- 180-day cumulative: 90 MBOE (61% oil)
- 365-day cumulative: 142 MBOE (58% oil)

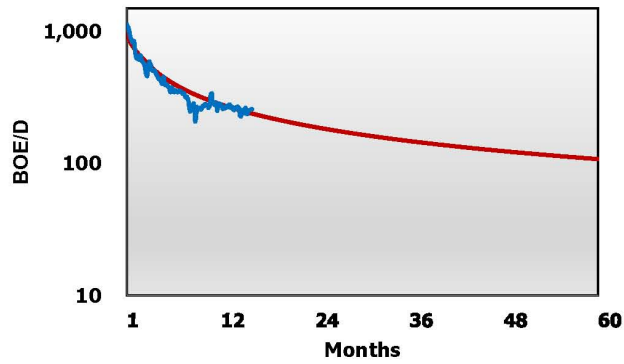
— Normalized production²
— Type curve



¹ Data includes horizontal wells with lateral lengths >8,500' and 31 stages
² Data includes horizontal wells with lateral lengths >6,000' and 24 stages
 Note: Production data as of 2/19/16, utilizing 72% residue shrink & 117 Bbl/MMcf yield

Middle Wolfcamp Type Curves

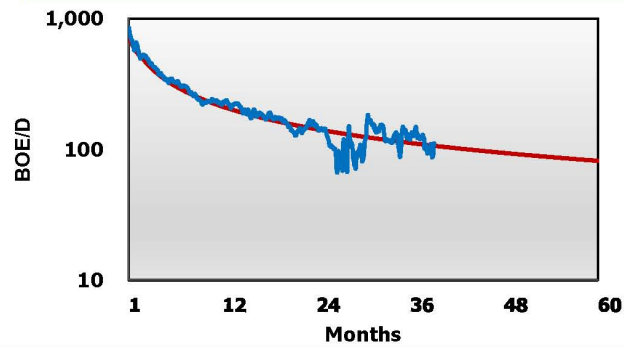
10,000' Lateral



- EUR: 1,000 MBOE (51% oil)
- 180-day cumulative: 104 MBOE (62% oil)
- 365-day cumulative: 165 MBOE (59% oil)

— Normalized production¹
— Type curve

7,500' Lateral



- EUR: 750 MBOE (51% oil)
- 180-day cumulative: 79 MBOE (62% oil)
- 365-day cumulative: 125 MBOE (59% oil)

— Normalized production²
— Type curve



¹ Data includes horizontal wells with lateral lengths >8,500' and 31 stages
² Data includes horizontal wells with lateral lengths >6,000' and 24 stages
 Note: Production data as of 2/19/16, utilizing 72% residue shrink & 117 Bbl/MMcf yield

Oil & Natural Gas Hedges

<i>Open Positions as of May 4, 2016</i>	2Q-16 - 4Q-16	2017	2018	Total
OIL¹				
Puts:				
Hedged volume (Bbls)	1,572,000	1,049,375	1,049,375	3,670,750
Weighted average price (\$/Bbl)	\$43.09	\$60.00	\$60.00	\$52.76
Swaps:				
Hedged volume (Bbls)	1,182,500			1,182,500
Weighted average price (\$/Bbl)	\$84.82			\$84.82
Collars:				
Hedged volume (Bbls)	2,743,750	2,628,000		5,371,750
Weighted average floor price (\$/Bbl)	\$73.99	\$60.00		\$67.14
Weighted average ceiling price (\$/Bbl)	\$89.63	\$97.22		\$93.34
Total volume with a floor (Bbls)	5,498,250	3,677,375	1,049,375	10,225,000
Weighted-average floor price (\$/Bbl)	\$67.48	\$60.00	\$60.00	\$64.02
NATURAL GAS²				
Puts:				
Hedged volume (MMBtu)		8,040,000	8,220,000	16,260,000
Weighted average floor price (\$/MMBtu)		\$2.50	\$2.50	\$2.50
Collars:				
Hedged volume (MMBtu)	14,025,000	10,731,000	4,635,500	29,391,500
Weighted average floor price (\$/MMBtu)	\$3.00	\$2.76	\$2.50	\$2.83
Weighted average ceiling price (\$/MMBtu)	\$5.60	\$3.53	\$3.60	\$4.53
Total volume with a floor (MMBtu)	14,025,000	18,771,000	12,855,500	45,651,500
Weighted-average floor price (\$/MMBtu)	\$3.00	\$2.65	\$2.50	\$2.71

¹ Oil derivatives are settled based on the month's average daily NYMEX price of WTI Light Sweet Crude Oil

² Natural gas derivatives are settled based on Inside FERC index price for West Texas Waha for the calculation period

Second-Quarter 2016 Guidance

	2Q-2016
Production (MMBOE).....	3.8 - 4.1
Product % of total production:	
Crude oil.....	45% - 47%
Natural gas liquids.....	26% - 27%
Natural gas.....	27% - 28%
Price Realizations (pre-hedge):	
Crude oil (% of WTI).....	~82%
Natural gas liquids (% of WTI).....	~24%
Natural gas (% of Henry Hub).....	~67%
Operating Costs & Expenses:	
Lease operating expenses (\$/BOE).....	\$4.75 - \$5.75
Midstream expenses (\$/BOE).....	\$0.15 - \$0.35
Production and ad valorem taxes (% of oil, NGL and natural gas revenue).....	8.25%
General and administrative expenses (\$/BOE).....	\$4.75 - \$5.75
Depletion, depreciation and amortization (\$/BOE).....	\$8.50 - \$9.50

2015 & 2016 (YTD) Actuals

		1Q-15	2Q-15	3Q-15	4Q-15	FY-15	1Q-16
Production	Production (3-Stream)						
	BOE/D	47,487	46,532	44,820	40,368	44,782	46,202
	% oil	51%	46%	45%	45%	47%	48%
Realized Pricing	3-Stream Prices						
	Gas (\$/Mcf)	\$2.14	\$1.82	\$2.01	\$1.76	\$1.93	\$1.31
	NGL (\$/Bbl)	\$13.34	\$12.85	\$10.36	\$11.06	\$11.86	\$8.50
	Oil (\$/Bbl)	\$41.73	\$50.77	\$42.88	\$36.97	\$43.27	\$27.51
Unit Cost Metrics	3-Stream Unit Cost Metrics						
	Lease Operating (\$/BOE)	\$7.58	\$6.90	\$6.09	\$5.83	\$6.63	\$4.88
	Midstream (\$/BOE)	\$0.37	\$0.38	\$0.26	\$0.43	\$0.36	\$0.14
	G&A (\$/BOE)	\$5.11	\$5.48	\$5.56	\$6.04	\$5.53	\$4.63
	DD&A (\$/BOE)	\$16.83	\$17.03	\$16.19	\$18.01	\$16.99	\$9.87

2014 Two-Stream to Three-Stream Conversions

		1Q-14	2Q-14	3Q-14	4Q-14	FY-14
Production	Production (2-Stream)					
	BOE/D	27,041	28,653	32,970	39,722	32,134
	% oil	58%	58%	59%	60%	59%
	Production (3-Stream)					
BOE/D	32,358	33,829	38,798	46,379	37,882	
% oil	49%	49%	50%	51%	50%	
Realized Pricing	2-Stream Prices					
	Gas (\$/Mcf)	\$7.04	\$6.08	\$5.80	\$4.46	\$5.72
	Oil (\$/Bbl)	\$91.78	\$94.47	\$87.65	\$65.05	\$82.83
	3-Stream Prices					
	Gas (\$/Mcf)	\$4.00	\$3.73	\$3.25	\$3.00	\$3.45
	NGL (\$/Bbl)	\$32.88	\$28.79	\$29.21	\$19.65	\$27.00
Oil (\$/Bbl)	\$91.78	\$94.47	\$87.65	\$65.05	\$82.83	
Unit Cost Metrics	2-Stream Unit Cost Metrics					
	Lease Operating (\$/BOE)	\$8.95	\$7.74	\$8.30	\$8.04	\$8.23
	Midstream (\$/BOE)	\$0.35	\$0.59	\$0.40	\$0.50	\$0.46
	G&A (\$/BOE)	\$11.36	\$11.34	\$8.93	\$5.95	\$9.04
	DD&A (\$/BOE)	\$20.38	\$20.35	\$21.08	\$21.85	\$21.01
	3-Stream Unit Cost Metrics					
	Lease Operating (\$/BOE)	\$7.48	\$6.55	\$7.05	\$6.88	\$6.98
	Midstream (\$/BOE)	\$0.29	\$0.50	\$0.34	\$0.43	\$0.39
	G&A (\$/BOE)	\$9.50	\$9.60	\$7.59	\$5.10	\$7.67
	DD&A (\$/BOE)	\$17.03	\$17.23	\$17.91	\$18.72	\$17.83