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**UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION**  
Washington, D.C. 20549

**FORM 8-K**

**CURRENT REPORT PURSUANT TO  
SECTION 13 OR 15(d) OF THE**

**SECURITIES EXCHANGE ACT OF 1934**

Date of report (Date of earliest event reported): September 2, 2014

**LAREDO PETROLEUM, INC.**

(Exact Name of Registrant as Specified in Charter)

**Delaware**

(State or Other Jurisdiction of Incorporation or  
Organization)

**001-35380**

(Commission File Number)

**45-3007926**

(I.R.S. Employer Identification No.)

**15 W. Sixth Street, Suite 900, Tulsa, Oklahoma**

(Address of Principal Executive Offices)

**74119**

(Zip Code)

Registrant's telephone number, including area code: **(918) 513-4570**

**Not Applicable**

(Former Name or Former Address, if Changed Since Last Report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
  - Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
  - Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
  - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
-

**Item 7.01. Regulation FD Disclosure.**

On September 2, 2014, Laredo Petroleum, Inc.'s (the "Company") Chairman and Chief Executive Officer, Randy A. Foutch, is scheduled to participate at the Barclay's CEO Energy Conference in New York, New York. The presentation that Mr. Foutch will utilize will be published on the Company's website, [www.laredopetro.com](http://www.laredopetro.com), and is attached to this Current Report on Form 8-K as Exhibit 99.1 and incorporated into this Item 7.01 by reference.

All statements in the presentation, including oral statements made during the presentation, other than historical financial information, may be deemed to be forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. Although the Company believes the expectations expressed in such forward-looking statements are based on reasonable assumptions, such statements are not guarantees of future performance and actual results or developments may differ materially from those in the forward-looking statements. See the Company's Annual Report on Form 10-K for the year ended December 31, 2013 and the Company's other filings with the SEC for a discussion of other risks and uncertainties. The Company disclaims any intention or obligation to update or revise any forward-looking statements, whether as a result of new information, future events or otherwise.

In accordance with General Instruction B.2 of Form 8-K, the information in this report (including Exhibit 99.1) is deemed to be "furnished" and shall not be deemed "filed" for the purpose of Section 18 of the Securities Exchange Act of 1934, as amended, or otherwise subject to the liabilities of that section, nor shall such information and Exhibit be deemed incorporated by reference into any filing under the Securities Act of 1933, as amended, or the Securities Exchange Act of 1934, as amended.

**Item 9.01. Financial Statements and Exhibits.**

(d) *Exhibits.*

<u>Exhibit Number</u>	<u>Description</u>
99.1	Conference Presentation.

**SIGNATURES**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

**LAREDO PETROLEUM, INC.**

Date: September 2, 2014

By: /s/ Kenneth E. Dornblaser  
Kenneth E. Dornblaser  
Senior Vice President & General Counsel

## EXHIBIT INDEX

**Exhibit Number**

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**Description**

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99.1

Conference Presentation.



**LAREDO**  
PETROLEUM



**Barclays**  
**CEO Energy-Power Conference**  
September 2, 2014

## Forward-Looking / Cautionary Statements

This presentation contains forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. All statements, other than statements of historical fact, included in this presentation that address activities, events or developments that Laredo Petroleum, Inc. (the "Company", "Laredo" or "LPI") assumes, plans, expects, believes or anticipates will or may occur in the future are forward-looking statements. The words "believe," "expect," "may," "estimates," "will," "anticipate," "plan," "intend," "foresee," "should," "would," "could," or other similar expressions are intended to identify forward-looking statements, which are generally not historical in nature. However, the absence of these words does not mean that the statements are not forward-looking. Without limiting the generality of the foregoing, forward-looking statements contained in this presentation specifically include the expectations of plans, strategies, objectives and anticipated financial and operating results of the Company, including as to the Company's drilling program, production, hedging activities, capital expenditure levels and other guidance included in this presentation. These statements are based on certain assumptions made by the Company based on management's expectations and perception of historical trends, current conditions, anticipated future developments and other factors believed to be appropriate. Such statements are subject to a number of assumptions, risks and uncertainties, many of which are beyond the control of the Company, which may cause actual results to differ materially from those implied or expressed by the forward-looking statements. These include, but are not limited to, risks relating to financial performance and results, current economic conditions and resulting capital restraints, prices and demand for oil and natural gas, availability of drilling equipment and personnel, availability of sufficient capital to execute the Company's business plan, impact of compliance with legislation, regulations, and regulatory actions, successful results from our drilling activities, the Company's ability to replace reserves and efficiently develop and exploit its current reserves and other important factors that could cause actual results to differ materially from those projected as described in the Company's Annual Report on Form 10-K for the year ended December 31, 2013, and Laredo's other reports filed with the SEC.

Any forward-looking statement speaks only as of the date on which such statement is made and the Company undertakes no obligation to correct or update any forward-looking statement, whether as a result of new information, future events or otherwise, except as required by applicable law.

The SEC generally permits oil and gas companies, in filings made with the SEC, to disclose proved reserves, which are reserve estimates that geological and engineering data demonstrate with reasonable certainty to be recoverable in future years from known reservoirs under existing economic and operating conditions and certain probable and possible reserves that meet the SEC's definitions for such terms. In this presentation, the Company may use the terms "estimated ultimate recovery", "EUR" or descriptions of volumes of reserves which the SEC guidelines restrict from being included in filings with the SEC without strict compliance with SEC definitions. The Company does not choose to include unproved reserve estimates in its filings with the SEC. Estimated ultimate recovery, refers to the Company's internal estimates of per well hydrocarbon quantities that may be potentially recovered, from a hypothetical and actual well completed in the area. Actual quantities that may be ultimately recovered from the Company's interests are unknown. Factors affecting ultimate recovery include the scope of the Company's ongoing drilling program, which will be directly affected by the availability of capital, drilling and production costs, availability of drilling services and equipment, drilling results, lease expirations, transportation constraints, regulatory approvals and other factors, as well as actual drilling results, including geological and mechanical factors affecting recovery rates. Estimates of ultimate recovery from reserves may change significantly as development of the Company's core assets provide additional data. In addition, the Company's production forecasts and expectations for future periods are dependent upon many assumptions, including estimates of production decline rates from existing wells and the undertaking and outcome of future drilling activity, which may be affected by significant commodity price declines or drilling cost increases.

As previously disclosed, on August 1, 2013 (with an economic effective date of April 1, 2013), the Company disposed of its oil and natural gas properties, associated pipeline assets and various other associated property and equipment in the Anadarko Granite Wash, Central Texas Panhandle and the Eastern Anadarko Basin. As a result of such sale, the reserves, cash flows and all other attributes associated with the ownership and operations of these properties have been eliminated from the ongoing operations of the Company, and the information in this presentation has been prepared on such basis.

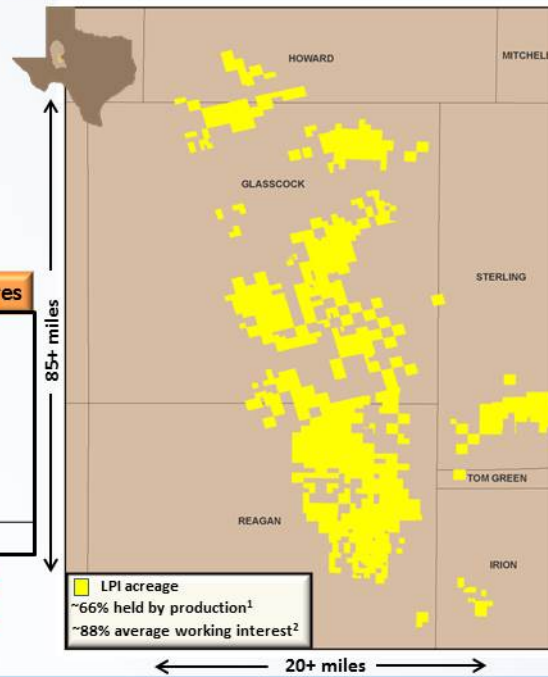


# Concentrated Asset Portfolio Focused in Midland Basin

- 154,374 net acres<sup>1</sup>
- Proven Hz development in four stacked zones (*Upper, Middle & Lower Wolfcamp and Cline*)
- Potential additional zones for Hz development (*Spraberry, Canyon and A/B/W*)

Zone	Prospective Acres	De-risked Acres
Lower Spraberry	~71,000	0
Upper Wolfcamp	~154,000	~89,000
Middle Wolfcamp	~154,000	~89,000
Lower Wolfcamp	~154,000	~82,000
Canyon	~30,000	0
Cline	~154,000	~136,000
A/B/W	~60,000	0
<b>Net Effective Acreage</b>	<b>~777,000</b>	<b>~396,000</b>

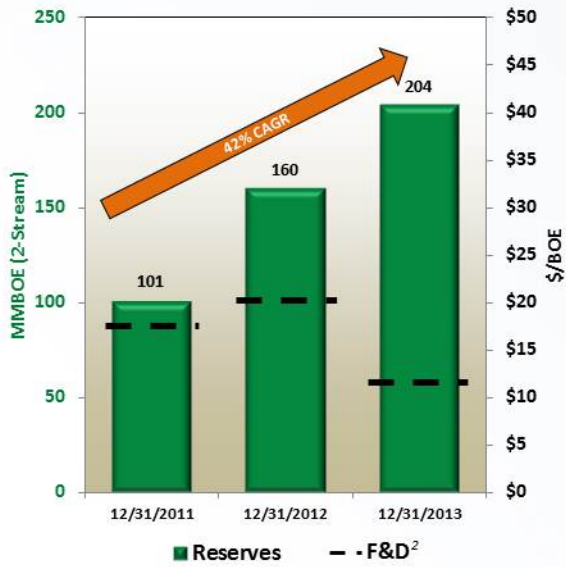
**122 operated horizontal wells confirm ~1.8 billion barrels of resource potential on the 396,000 de-risked net effective acres**



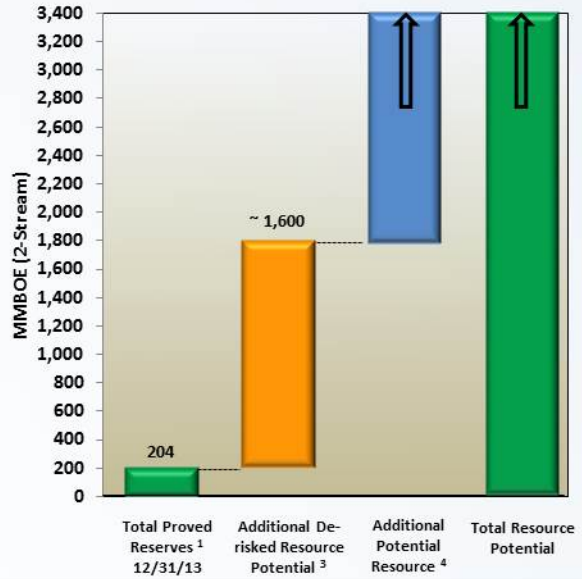
<sup>1</sup> As of 9/1/2014  
<sup>2</sup> Working interest in wells drilled as of 6/30/2014

# Permian Reserves<sup>1</sup>

## Permian Reserve Growth



## Identified Path for Growth



<sup>1</sup> Based on reserves as of 12/31/13, prepared by Ryder Scott and presented on a two-stream basis

<sup>2</sup> Based on total company drilling

<sup>3</sup> Based upon un-booked identified well locations for vertical Wolfberry and horizontal wells in the Upper Wolfcamp, Middle Wolfcamp, Lower Wolfcamp and Cline

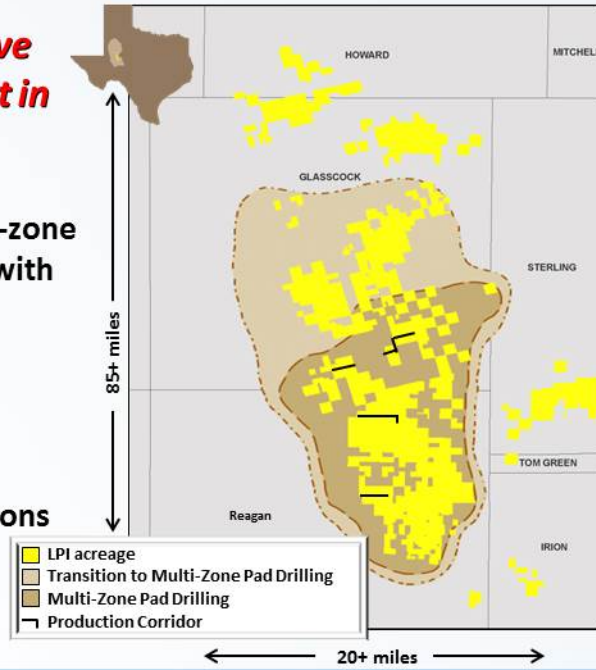
<sup>4</sup> Includes potential locations on acreage not de-risked by Hz wells, additional zones for Hz development and potential down-spacing



# Horizontal Development Process <sup>1</sup>

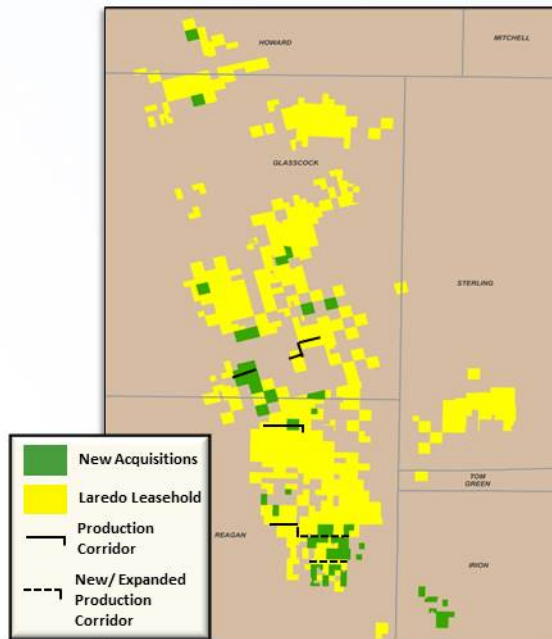
**>3,700 horizontal locations have been identified for development in the initial four zones**

- >50% of acreage is ready for multi-zone development in initial four zones with potential in additional zones
- ~50 years of drilling inventory at current pace
- Identified horizontal drilling locations represent ~1.8 billion barrels of oil equivalent resource potential



<sup>1</sup>Location count is gross, assumes 7,500' laterals and ~85% working interest

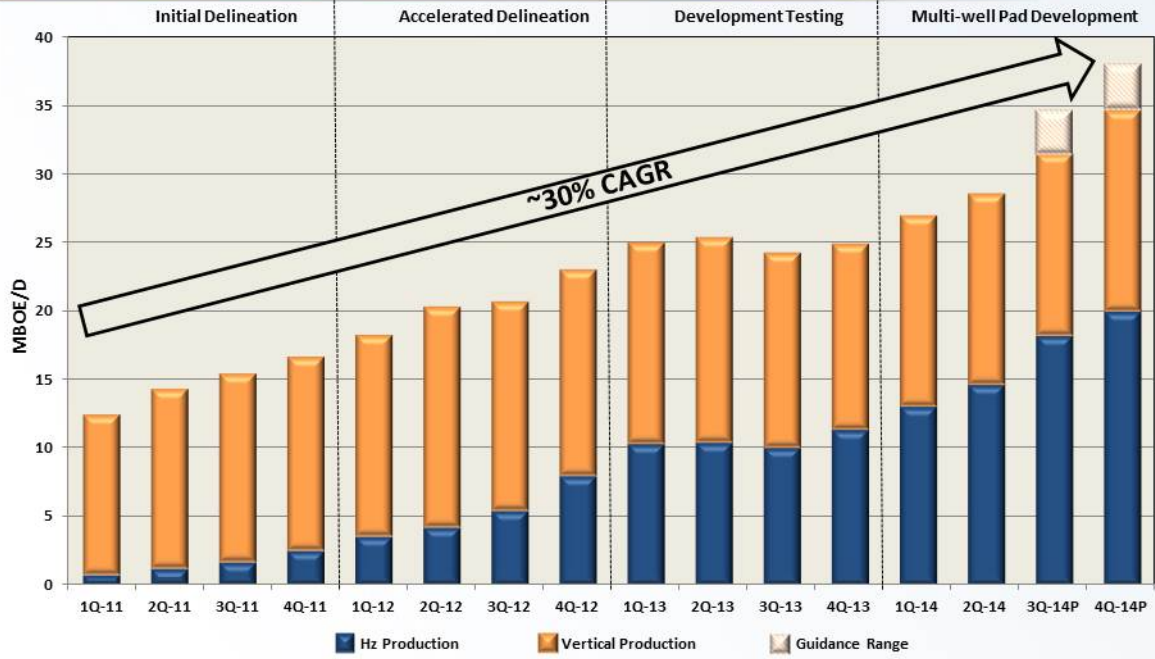
# Recent Acreage Acquisitions



- Acquired 9,741 net acres for ~\$203 million
  - Expected to add ~280 gross horizontal drilling locations and ~142 MMBOE of net resource potential
  - Increases working interest in current leasehold
- ~7,700 net acres are contiguous to existing leasehold, with ~6,900 net acres adjacent to full-scale development areas
- Facilitates the expansion of a production corridor and the building of a new production corridor that will substantially increase operational efficiency in the area
- Increases the number of higher return long laterals to more efficiently develop the acreage



# Permian Production Growth

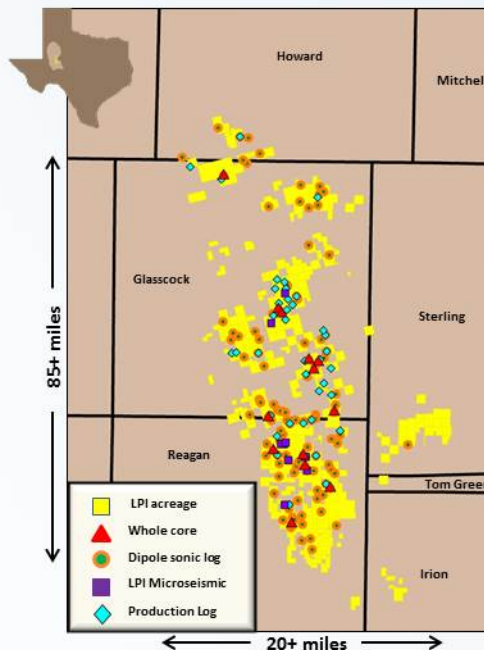


CAGR calculated for 2011 through 2014 using midpoint of guidance range

# Significant Data Confirms Acreage Quality

## Data drives development plan optimization

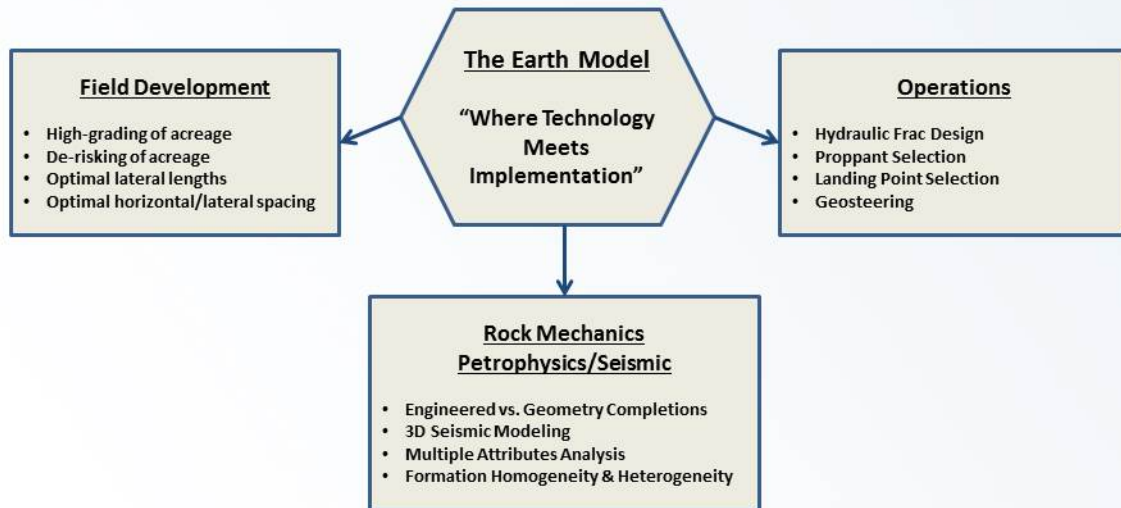
- Data inventory supported by tests from >875 vertical wells
- ~3,700' of whole cores in objective section
  - 14 whole cores
  - >650 SWC samples
- 54 single-zone tests from objective section (Spraberry to Ellenberger)
- >8,000 conventional open-hole logs
  - 270 in-house petrophysical logs
  - 115 dipole sonic logs
  - Fully core-calibrated
- 100% Gravity/Magnetic Data Coverage and interpretation
- 838 sq mi 3D Seismic
  - 95% coverage of Garden City acreage
  - ~50% of seismic inventory is high-quality, proprietary 3D data
- 21 Microseismic Survey's (op & non-op)
- 37 Production Logs



<sup>1</sup> As of 08/26/2014

# Laredo's "Earth Model" Optimizes Acreage Development

*Analysis shows correlation between earth model and actual test results*



*More than 70 reservoir attributes evaluated to determine the most impactful*



## Laredo's Top 15 Horizontal Wells

### *Outstanding productivity in all four zones*

Well Name	Zone	Lateral Length	Peak 24-hr IP Rate <sup>1</sup>	Peak 30-day Avg IP Rate <sup>1</sup>	30-day IP Rate as a % of Type Curve <sup>2</sup>	30-day IP Rate per 1,000 Lateral Feet <sup>1</sup>
		<i>(feet)</i>	<i>(BOE/D) 2-stream</i>	<i>(BOE/D) 2-stream</i>		<i>(BOE/D) 2-stream</i>
LPI Cox 21-Cox-Bundy 16-1H	Cline	9,679	2,459	1,463	194%	151
Lane Trust C/E 42-2HL	Lower	7,571	1,912	1,217	191%	161
Lane Trust C/E 42-1HU	Upper	7,185	1,218	1,183	165%	165
Sugg A 143-2HU	Upper	7,200	1,583	1,160	162%	161
LPI Cox 21-Cox-Bundy 16 SL-2HU	Upper	9,348	1,662	1,155	161%	124
Sugg A 143-4HU	Upper	7,033	1,684	1,090	152%	155
Glass-Glass 10 153H	Cline	6,933	1,455	1,052	139%	152
Sugg C 27-1HM	Middle	7,745	1,278	982	158%	127
Sugg D 106-2HL	Lower	6,928	1,177	969	152%	140
Book-Sugg C 190-2HM	Middle	8,371	1,465	949	153%	113
Sugg C 27-3HU	Upper	7,740	1,208	942	131%	122
Sugg E-Sugg A 208-2HM	Middle	7,290	991	926	149%	127
Sugg A 183-1HM	Middle	6,930	1,034	910	147%	131
Sugg A 157-1H	Upper	6,128	1,100	909	127%	148
Curry-Glass 10 SL-153H	Cline	6,860	1,248	900	119%	131

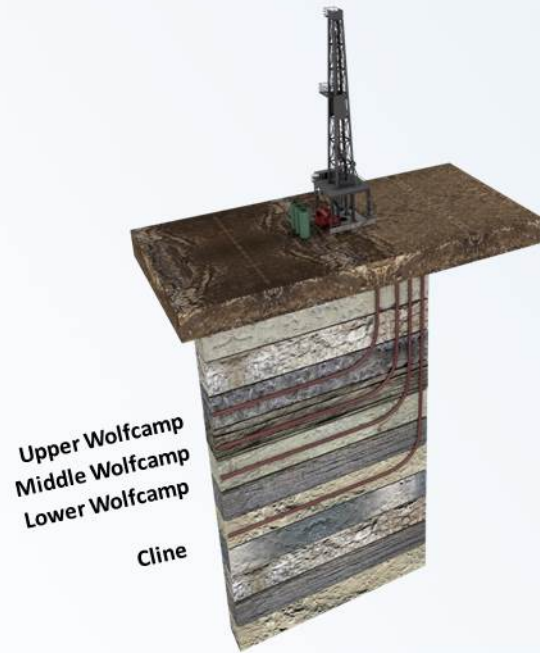


<sup>1</sup> Ranking based on peak 30-day IP rate, as of 6/30/14, production rates are two-stream, 3-stream rates would be approximately 19% higher  
<sup>2</sup> Based on 7,500ft lateral

# Proven Multi-Zone Horizontal Performance

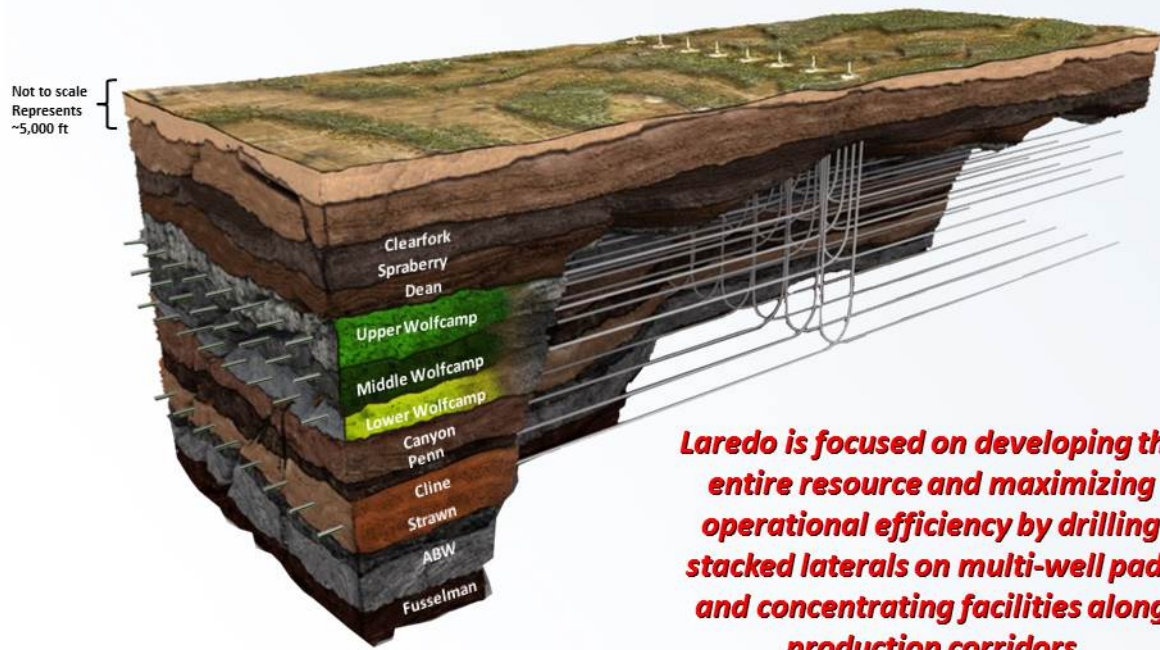
**Commercial development has been proven for initial four zones from 122 horizontal wells**

Zone	Total # of Completions <sup>1</sup>		30-Day Avg. IP Rate per 1,000 Lateral Feet	
	Short Lateral	Long Lateral	BOE/D 2-Stream	BOE/D 3-Stream
Upper Wolfcamp	7	44	96	115
Middle Wolfcamp	2	18	95	115
Lower Wolfcamp	0	10	103	121
Cline	31	10	104	126



<sup>1</sup> Well completions as of 6/30/14

# Concentration of Resources Drives Efficiencies



***Laredo is focused on developing the entire resource and maximizing operational efficiency by drilling stacked laterals on multi-well pads and concentrating facilities along production corridors***





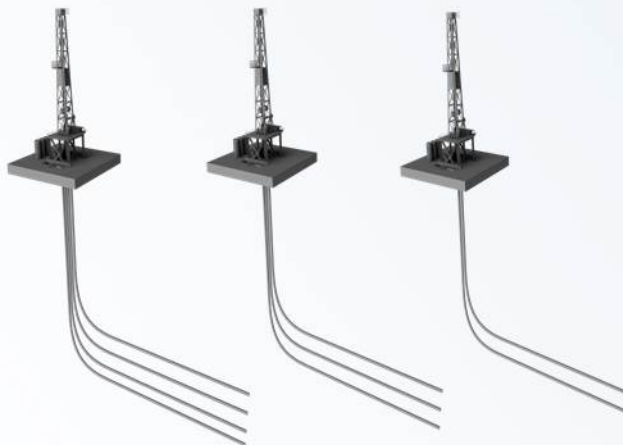
# Multi-Zone Development

## **Stacked Lateral Development**

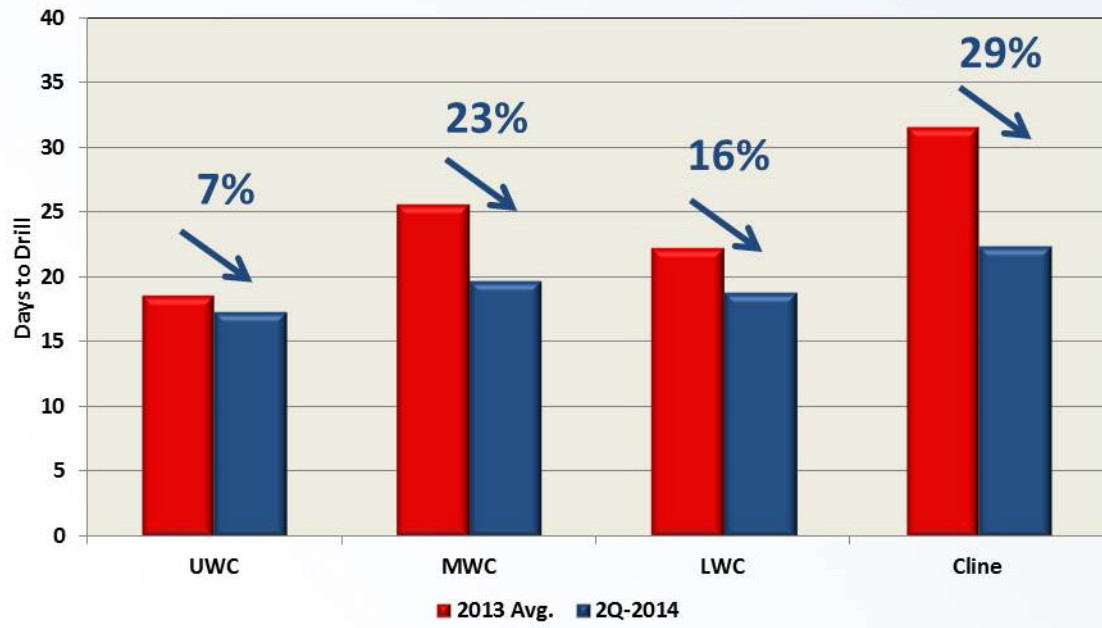
- 2014 program expected to drill ~60 stacked lateral wells utilizing ~20 multi-well pads
- Drilling efficiencies from stacked laterals are driving projected drilling cost reductions of 7% - 25%
- Concentrates drilling to utilize shared facilities and resources

**4-Stacked 3-Stacked 2-Stacked**

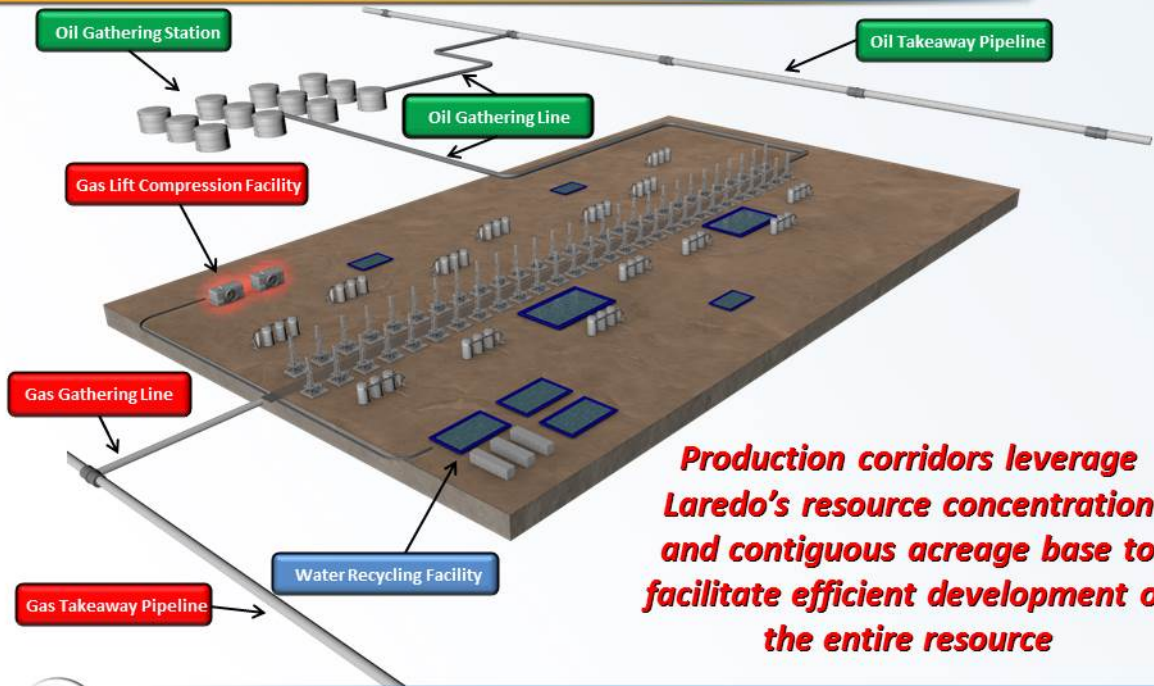
~60 wells total



## Multi-Well Pads Drive Drilling Efficiencies



# Production Corridor



***Production corridors leverage Laredo's resource concentration and contiguous acreage base to facilitate efficient development of the entire resource***



# Production Corridor Benefits

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## Crude Oil

- Realized pricing uplift on volumes delivered into gathering system versus trucked volumes
- Sustainable management of lower crude oil inventories
- Safety and emissions benefits of minimized truck traffic

## Gas

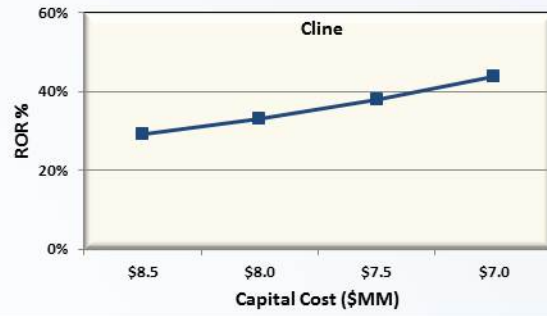
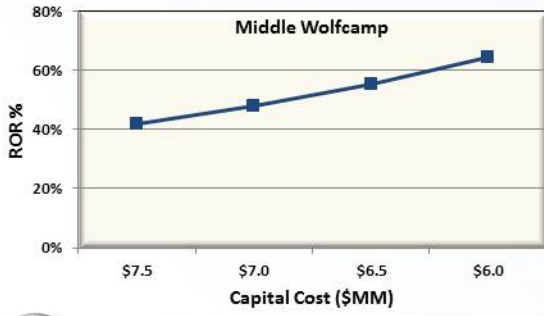
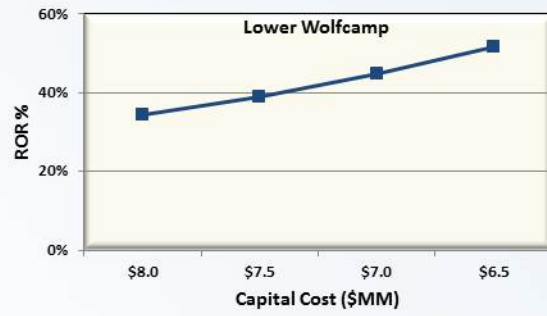
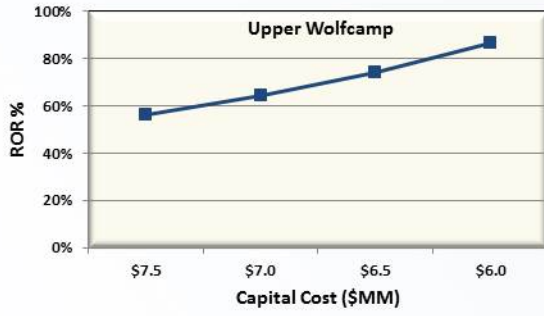
- LOE and capex savings from gathering, centralized gas lift and rig fueling facilities
- Gas gathering to multiple offtake points reduces dependency on individual takeaway providers
- Centralized compression decreases gas lift downtime and reduces production interruptions

## Water

- LOE and capex savings from fresh, recycled and produced water pipeline systems
- Integrated water system delivers the >1,000,000 barrels of water required for four-stacked completion operations

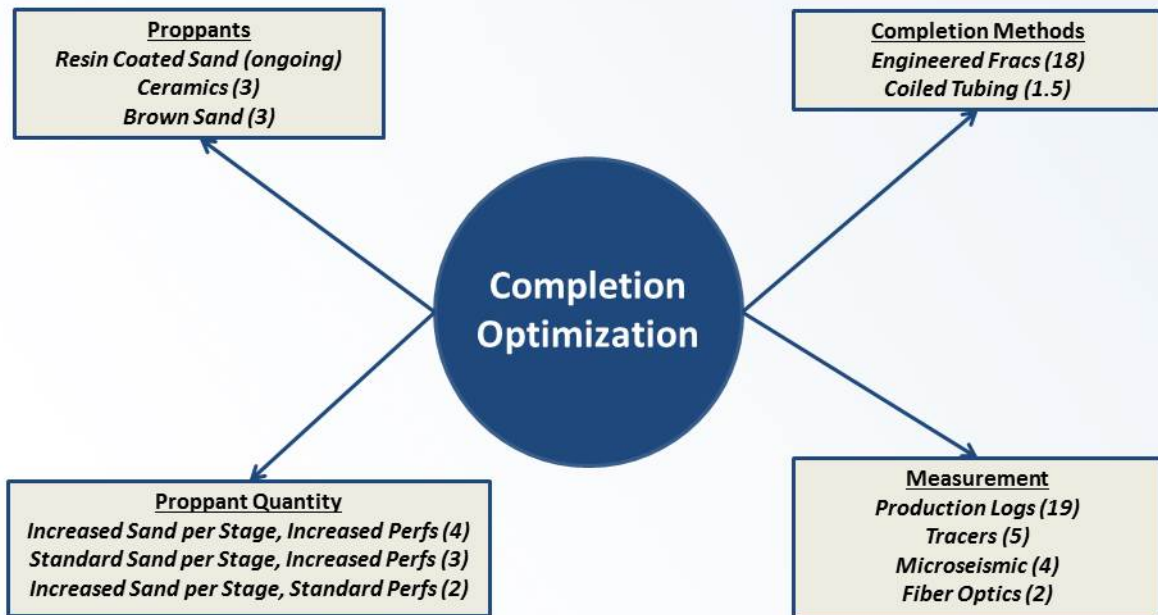


# Horizontal Well Economics



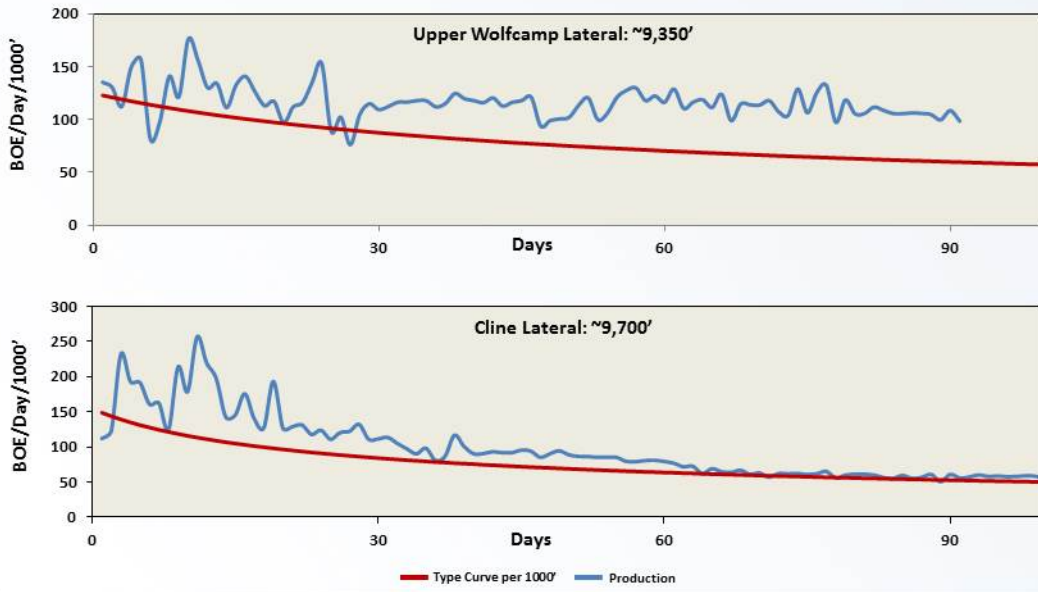
Returns are calculated at \$90/Bbl oil and \$3.75/Mcf gas  
As of 8/15/14

# Ongoing Completion Optimization



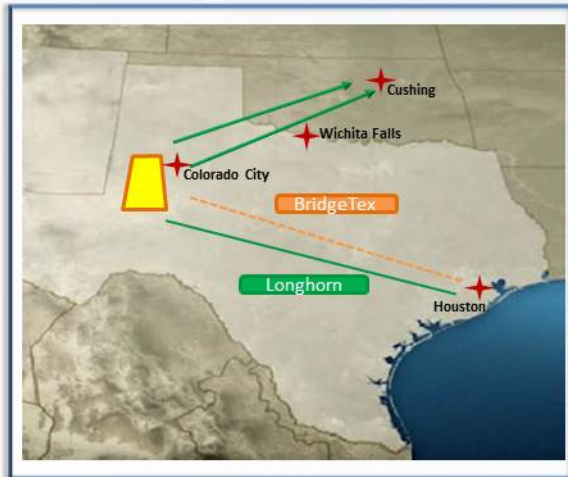
# Initial 10,000' Lateral Test Results

**Preliminary results suggest IRR's of 50% - 100% on incremental capital**



# Sales Price Diversification<sup>1</sup>

## Firm transportation out of the Permian



Laredo Acreage



Existing Pipelines



New Pipelines

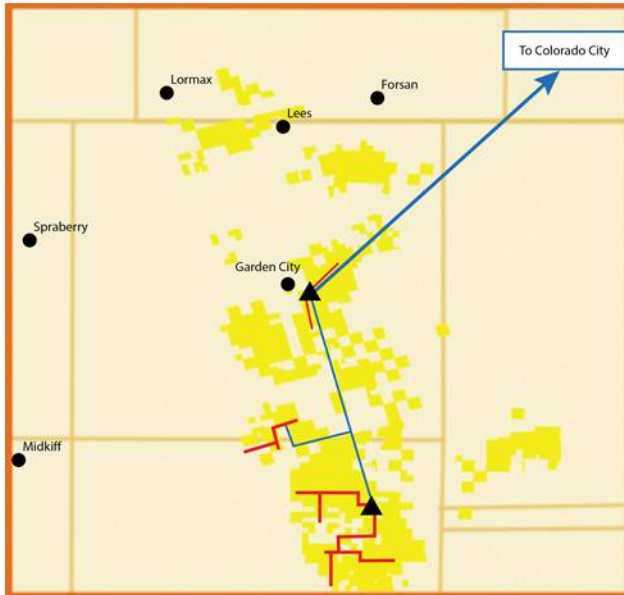
- 13,000 BOPD committed to Longhorn, increasing annually to 22,000 BOPD in 4 years
- 10,000 BOPD committed on BridgeTex
- 2014 WTI to Midland basis swap of ~6,000 BOPD
- Currently, less than 25% of oil volumes are exposed to Midland pricing when including Midland basis swap
- 2015 exposure to Midland pricing is expected to be minimal with Medallion Pipeline start-up



<sup>1</sup> As of 6/30/14



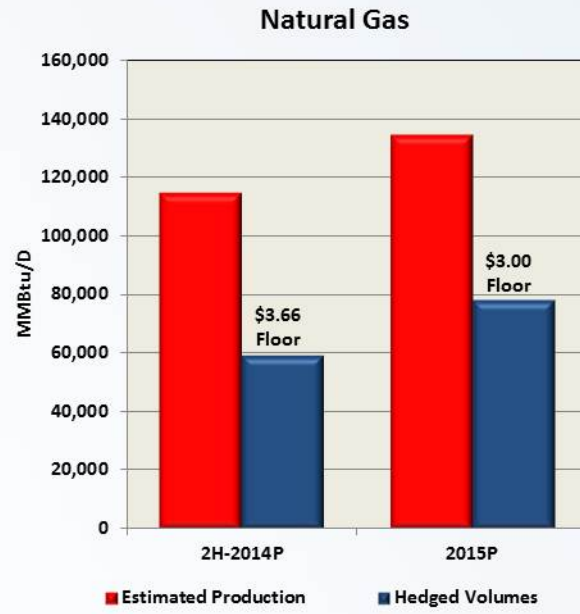
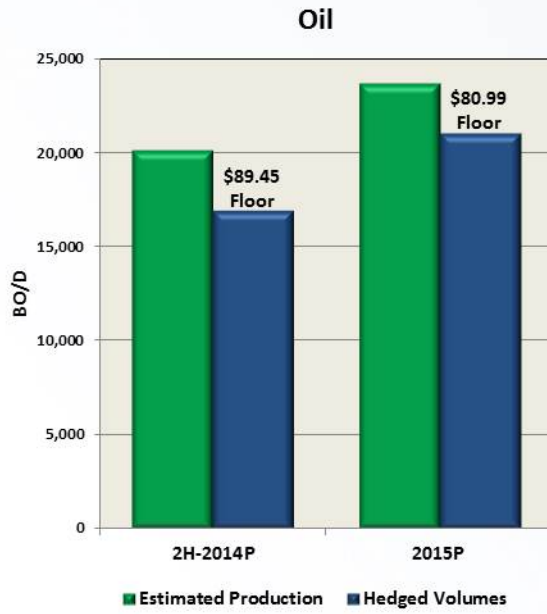
# Medallion Pipeline



- Laredo is anchor shipper with committed volumes of 10,000 BOPD increasing to 30,000 BOPD over the next three years
- Provides access to premium pricing and WTI or U.S. Gulf Coast markets (LLS) while avoiding the congested Midland-Colorado City corridor
- Expected to be operational in fourth-quarter 2014 and will minimize Laredo's exposure to Midland pricing in 2015



# Commodity Hedges



## Laredo Investment Opportunity

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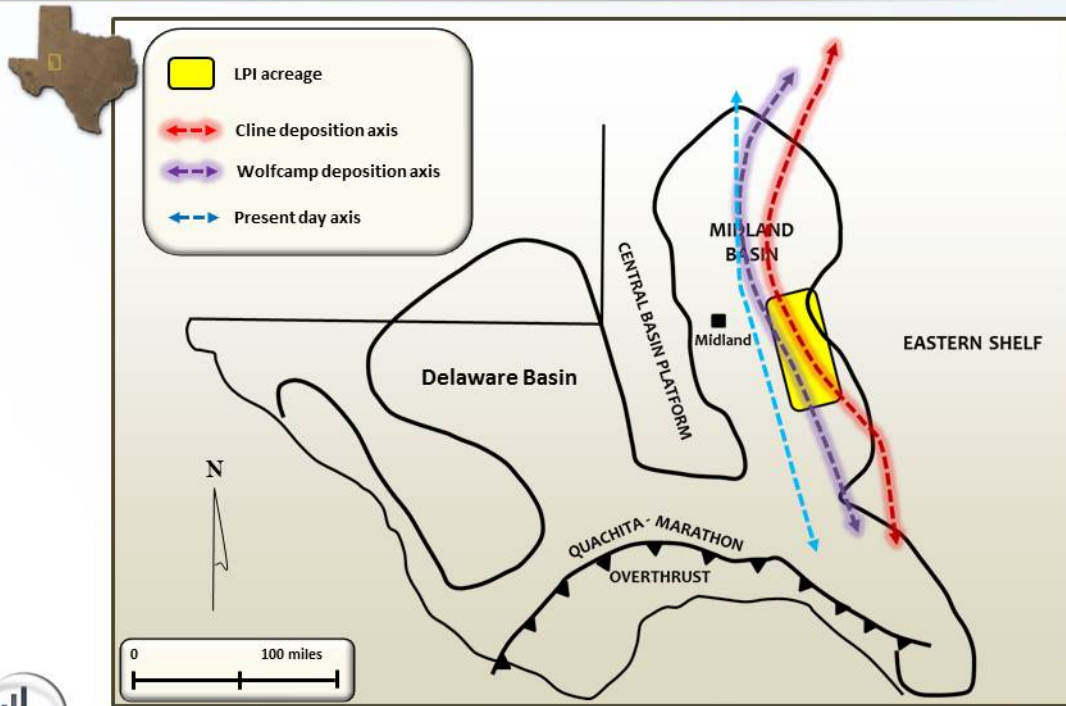
- **High-quality acreage position in the fairway of the Midland Basin**
- **Significant resource potential: >8x existing reserves in currently delineated acreage and zones**
- **Top-tier well results in multiple horizons**
- **Stacked laterals optimizing multi-zone development manufacturing process**
- **Solid financial structure**



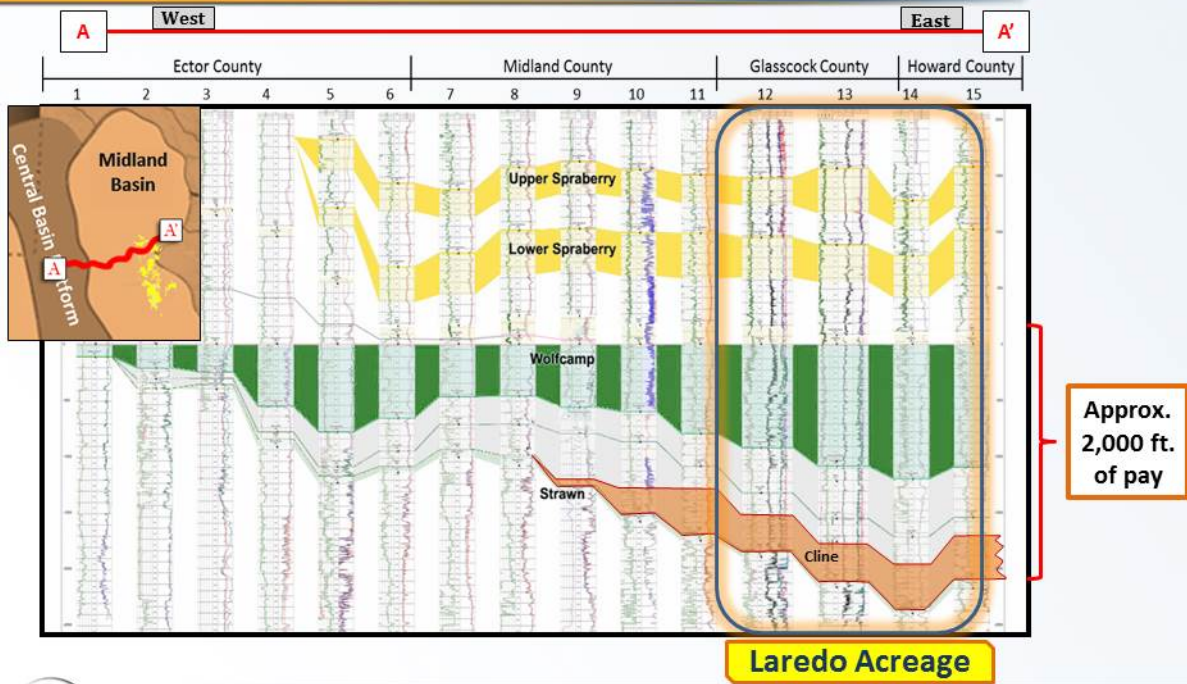


## Appendix

# Permian Basin: Present Day

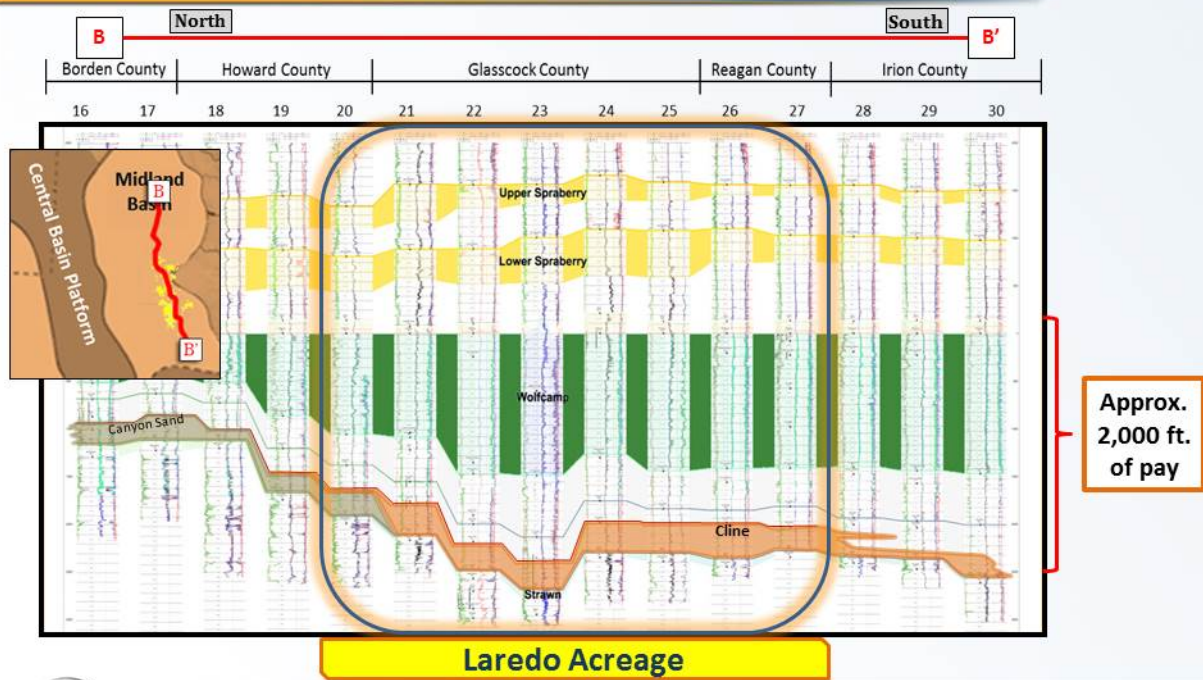


# Laredo Situated Over Thickest Column of Sediment: W-E



Modified from Core-Lab, 2013

# Laredo Situated Over Thickest Column of Sediment: N-S



Modified from Core-Lab, 2013

# Laredo's Permian-Garden City Shales<sup>1</sup>

**Significant oil in place in multiple stacked zones**

	Spraberry	Wolfcamp	Cline	A/B/W	Combined
Depth (ft)	5,000 – 7,000	7,000 – 8,500	9,000 – 9,500	9,500 – 10,500	5,000 – 10,500
Average Thickness (ft)	1,500 – 2,000	1,200 – 1,500	250 – 350	350 – 400	3,300 – 4,250
TOC (%)	4.0 – 13.0	2.0 – 9.0	2.0 – 7.5	2.0 – 13.0	2.0 – 13.0
Thermal maturity (% RSO)	0.6 – 0.7	0.7 – 0.9	0.9 – 1.1	0.9 – 1.2	0.6 – 1.2
Total porosity (%)	6.0% – 16.0%	4.0% – 8.0%	5.0% – 8.0%	3.0% – 13.0%	3.0% – 16.0%
Clay content (%)	15 – 40	25 – 45	30 – 40	20 – 45	15 – 45
Pressure gradient (psi/ft)	0.40 – 0.50	0.45 – 0.50	0.55 – 0.65	0.55 – 0.65	0.40 – 0.65
OOIP (MMBOE/Section)	45 – 85	70 – 115	25 – 35	40 – 55	180 – 290

Clearfork
Upper Spraberry ★
Lower Spraberry ★
Dean
Upper Wolfcamp
Middle Wolfcamp
Lower Wolfcamp
Canyon
Penn Shale
Cline
Strawn ★
Atoka (A)
Barnett (B) ★
Woodford (W)
Fusselman

★ Additional zones with horizontal upside potential



<sup>1</sup> Properties from proprietary LPI core analysis



## Low-Risk Horizontal Inventory on De-Risked Acreage

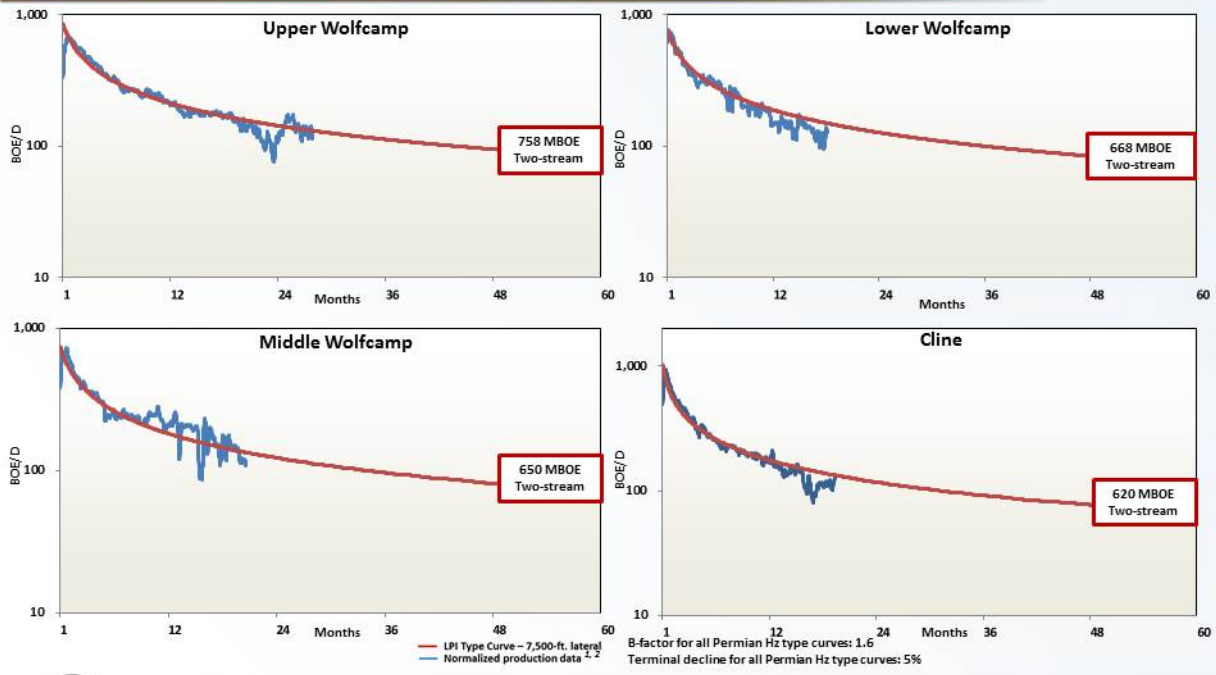
	Upper Wolfcamp	Middle Wolfcamp	Lower Wolfcamp	Cline
Number of completions <sup>1</sup>	44	18	10	10
LPI type curve EUR (2-stream)	758 MBOE	650 MBOE	668 MBOE	620 MBOE
% EUR recovered in first three years	~31%	~32%	~32%	~33%
Acreage (Net)	~154,000	~154,000	~154,000	~154,000
De-risked	~89,000	~89,000	~82,000	~136,000
Remaining to delineate	~65,000	~65,000	~72,000	~18,000
Identified locations (Gross)				
Booked reserve locations	179	25	13	53
Identified locations on de-risked acreage <sup>2</sup>	~695	~850	~790	~1,280
Potential locations on non-de-risked acreage	~640	~640	~805	~175



<sup>1</sup> Well count based on long lateral completions as of 6/30/14

<sup>2</sup> LPI forecast based on de-risked acreage position, 120-acre spacing, less proved locations

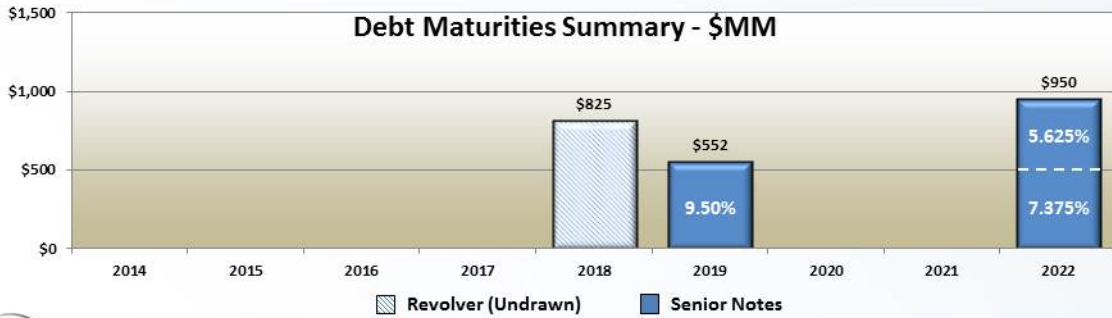
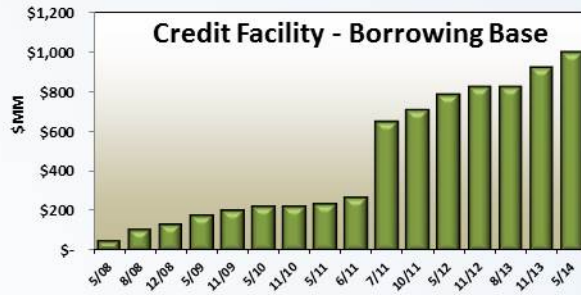
# Horizontal Type Curves



<sup>1</sup> Long lateral completions, excludes Sterling County and the Glass 214-Glass 219-1HM  
<sup>2</sup> As of 8/01/14, normalized for production down time

# Preserving Financial Flexibility

- >\$1.2 billion of liquidity<sup>1</sup>
- Growing borrowing base
- No near-term maturities
- Strong financial metrics



<sup>1</sup> As of 6/30/14

# Oil Hedges

<i>Open Positions As of June 30, 2014</i> <sup>(1)</sup>	BAL-2014	2015	2016	2017	2018	Total
<b>OIL</b> <sup>(2)</sup>						
<b>Puts:</b>						
Hedged volume (Bbls)	270,000	456,000	-	-	-	726,000
Weighted average price (\$/Bbl)	\$75.00	\$75.00	\$ -	\$ -	\$ -	\$75.00
<b>Swaps:</b>						
Hedged volume (Bbls)	1,371,998	672,000	1,573,800	-	-	3,617,798
Weighted average price (\$/Bbl)	\$96.35	\$96.56	\$84.82	\$ -	\$ -	\$91.37
<b>Collars:</b>						
Hedged volume (Bbls)	1,473,000	6,557,020	2,556,000	-	-	10,586,020
Weighted average floor price (\$/Bbl)	\$86.42	\$79.81	\$80.00	\$ -	\$ -	\$80.77
Weighted average ceiling price (\$/Bbl)	\$104.89	\$95.40	\$93.77	\$ -	\$ -	\$96.33
<b>Total volume with a floor (Bbls)</b>	<b>3,114,998</b>	<b>7,685,020</b>	<b>4,129,800</b>	<b>-</b>	<b>-</b>	<b>14,929,818</b>
<b>Weighted average floor price (\$/Bbl)</b> <sup>(3)</sup>	<b>\$89.45</b>	<b>\$80.99</b>	<b>\$81.84</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$82.99</b>
<b>NYMEX WTI to Midland Basis Swaps:</b>						
Hedged volume (Bbls)	1,104,000	-	-	-	-	1,104,000
Weighted average price (\$/Bbl)	\$1.00	\$ -	\$ -	\$ -	\$ -	\$1.00



<sup>1</sup> Updated to reflect hedges placed through June 30, 2014

<sup>2</sup> Oil derivatives are settled based on the month's average daily NYMEX price of WTI Light Sweet Crude Oil

<sup>3</sup> Weighted average prices include WTI Midland basis swaps

# Natural Gas Hedges

<i>Open Positions As of June 30, 2014</i> <sup>(1)</sup>	BAL-2014	2015	2016	2017	2018	Total
<b>NATURAL GAS</b> <sup>(2)</sup>						
<b>Swaps:</b>						
Hedged volume (MMBtu)	3,312,000	-	-	-	-	3,312,000
Weighted average price (\$/MMBtu)	\$ 4.32	\$ -	\$ -	\$ -	\$ -	\$4.32
<b>Collars:</b>						
Hedged volume (MMBtu)	7,652,000	28,600,000	18,666,000	-	-	54,918,000
Weighted average floor price (\$/MMBtu)	\$3.37	\$3.00	\$3.00	\$ -	\$ -	\$3.05
Weighted average ceiling price (\$/MMBtu)	\$5.50	\$5.96	\$5.60	\$ -	\$ -	\$5.78
<b>Total volume with a floor (MMBtu)</b>	<b>10,964,000</b>	<b>28,600,000</b>	<b>18,666,000</b>	<b>-</b>	<b>-</b>	<b>58,230,000</b>
<b>Weighted average floor price (\$/MMBtu)</b>	<b>\$3.66</b>	<b>\$3.00</b>	<b>\$3.00</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$3.12</b>
<b>Weighted average floor price (\$/Mcf)<sup>(3)</sup></b>	<b>\$4.80</b>	<b>\$3.93</b>	<b>\$3.93</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$4.10</b>



<sup>1</sup> Updated to reflect hedges placed through June 30, 2014

<sup>2</sup> Natural gas derivatives are settled based on Inside FERC index price for West Texas Waha for the calculation period.

<sup>3</sup> \$/Mcf is converted based upon Company average BTU content of 1.311

# Processing Plant Capacity With LPI Direct Connectivity

