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**UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION**  
Washington, D.C. 20549

**FORM 8-K**

**CURRENT REPORT PURSUANT TO  
SECTION 13 OR 15(d) OF THE**

**SECURITIES EXCHANGE ACT OF 1934**

Date of report (Date of earliest event reported): March 21, 2016

**LAREDO PETROLEUM, INC.**

(Exact Name of Registrant as Specified in Charter)

<b>Delaware</b> (State or Other Jurisdiction of Incorporation or Organization)	<b>001-35380</b> (Commission File Number)	<b>45-3007926</b> (I.R.S. Employer Identification No.)
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<b>15 W. Sixth Street, Suite 900, Tulsa, Oklahoma</b> (Address of Principal Executive Offices)	<b>74119</b> (Zip Code)
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Registrant's telephone number, including area code: **(918) 513-4570**

**Not Applicable**  
(Former Name or Former Address, if Changed Since Last Report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
  - Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
  - Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
  - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
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**Item 7.01. Regulation FD Disclosure.**

Laredo Petroleum, Inc.'s (the "Company") Chairman and Chief Executive Officer, Randy A. Foutch, is scheduled to participate at the Scotia Howard Weil 2016 Energy Conference in New Orleans, Louisiana on March 22, 2016. The presentation that Mr. Foutch will utilize will be published on the Company's website, [www.laredopetro.com](http://www.laredopetro.com), on March 21, 2016, and is attached to this Current Report on Form 8-K as Exhibit 99.1 and incorporated into this Item 7.01 by reference.

All statements in the presentation, including oral statements made during the conference, other than historical financial information, may be deemed to be forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. Although the Company believes the expectations expressed in such forward-looking statements are based on reasonable assumptions, such statements are not guarantees of future performance, and actual results or developments may differ materially from those in the forward-looking statements. See the Company's Annual Report on Form 10-K for the year ended December 31, 2015 and the Company's other filings with the SEC for a discussion of other risks and uncertainties. The Company disclaims any intention or obligation to update or revise any forward-looking statements, whether as a result of new information, future events or otherwise.

In accordance with General Instruction B.2 of Form 8-K, the information furnished under this Item 7.01 of this Current Report on Form 8-K and the exhibit attached hereto are deemed to be "furnished" and shall not be deemed "filed" for the purpose of Section 18 of the Securities Exchange Act of 1934, as amended, or otherwise subject to the liabilities of that section, nor shall such information and exhibit be deemed incorporated by reference into any filing under the Securities Act of 1933, as amended, or the Securities Exchange Act of 1934, as amended.

**Item 9.01. Financial Statements and Exhibits.**

(d) *Exhibits.*

<u>Exhibit Number</u>	<u>Description</u>
99.1	Corporate Presentation dated March 21, 2016.

**SIGNATURES**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

**LAREDO PETROLEUM, INC.**

Dated: March 21, 2016

By: /s/ Kenneth E. Dornblaser

Kenneth E. Dornblaser

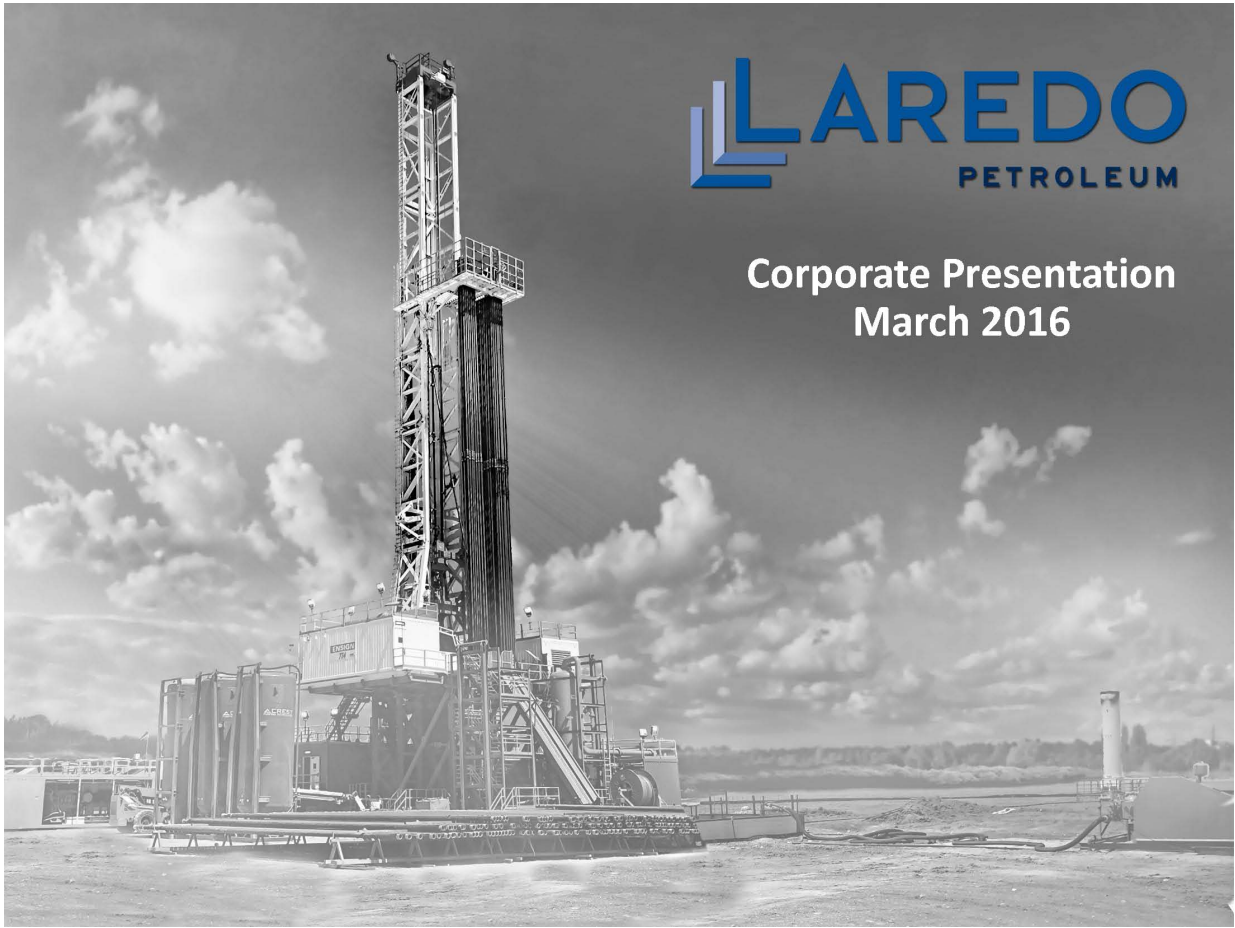
Senior Vice President and General Counsel

## EXHIBIT INDEX

### Exhibit Number

### Description

99.1	Corporate Presentation dated March 21, 2016.
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**LAREDO**  
PETROLEUM

Corporate Presentation  
March 2016

## Forward-Looking / Cautionary Statements

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This presentation, including oral statements made in connection herewith, contains forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. All statements, other than statements of historical fact, included in this presentation that address activities, events or developments that Laredo Petroleum, Inc. (together with its subsidiaries, the "Company", "Laredo" or "LP") assumes, plans, expects, believes or anticipates will or may occur in the future are forward-looking statements. The words "believe," "expect," "may," "estimates," "will," "anticipate," "plan," "project," "intend," "indicator," "foresee," "forecast," "guidance," "should," "would," "could," "goal," "target," "suggest" or other similar expressions are intended to identify forward-looking statements, which are generally not historical in nature and are not guarantees of future performance. However, the absence of these words does not mean that the statements are not forward-looking. Without limiting the generality of the foregoing, forward-looking statements contained in this presentation specifically include the expectations of plans, strategies, objectives and anticipated financial and operating results of the Company, including the Company's drilling program, production, hedging activities, capital expenditure levels and other guidance included in this presentation. These statements are based on certain assumptions made by the Company based on management's expectations and perception of historical trends, current conditions, anticipated future developments and rate of return and other factors believed to be appropriate. Such statements are subject to a number of assumptions, risks and uncertainties, many of which are beyond the control of the Company, which may cause actual results to differ materially from those implied or expressed by the forward-looking statements. These include risks relating to financial performance and results, current economic conditions and resulting capital restraints, prices and demand for oil and natural gas and the related impact to financial statements as a result of asset impairments and revisions to reserve estimates, availability and cost of drilling equipment and personnel, availability of sufficient capital to execute the Company's business plan, impact of compliance with legislation and regulations, successful results from the Company's identified drilling locations, the Company's ability to replace reserves and efficiently develop and exploit its current reserves and other important factors that could cause actual results to differ materially from those projected as described in the Company's Annual Report on Form 10-K for the year ended December 31, 2015 and other reports filed with the Securities Exchange Commission ("SEC").

Any forward-looking statement speaks only as of the date on which such statement is made and the Company undertakes no obligation to correct or update any forward-looking statement, whether as a result of new information, future events or otherwise, except as required by applicable law.

The SEC generally permits oil and natural gas companies to disclose proved reserves in filings made with the SEC, which are reserve estimates that geological and engineering data demonstrate with reasonable certainty to be recoverable in future years from known reservoirs under existing economic and operating conditions and certain probable and possible reserves that meet the SEC's definitions for such terms. In this presentation, the Company may use the terms "unproved reserves," "resource potential," "estimated ultimate recovery," "EUR," "development ready," "horizontal productivity confirmed," "horizontal productivity not confirmed" or other descriptions of potential reserves or volumes of reserves which the SEC guidelines restrict from being included in filings with the SEC without strict compliance with SEC definitions. "Unproved reserves" refers to the Company's internal estimates of hydrocarbon quantities that may be potentially discovered through exploratory drilling or recovered with additional drilling or recovery techniques. "Resource potential" is used by the Company to refer to the estimated quantities of hydrocarbons that may be added to proved reserves, largely from a specified resource play potentially supporting numerous drilling locations. A "resource play" is a term used by the Company to describe an accumulation of hydrocarbons known to exist over a large areal expanse and/or thick vertical section potentially supporting numerous drilling locations, which, when compared to a conventional play, typically has a lower geological and/or commercial development risk. The Company does not choose to include unproved reserve estimates in its filings with the SEC. "Estimated ultimate recovery", or "EUR", refers to the Company's internal estimates of per-well hydrocarbon quantities that may be potentially recovered from a hypothetical and/or actual well completed in the area. Actual quantities that may be ultimately recovered from the Company's interests are unknown. Factors affecting ultimate recovery include the scope of the Company's ongoing drilling program, which will be directly affected by the availability of capital, drilling and production costs, availability and cost of drilling services and equipment, lease expirations, transportation constraints, regulatory approvals and other factors, as well as actual drilling results, including geological and mechanical factors affecting recovery rates. Estimates of ultimate recovery from reserves may change significantly as development of the Company's core assets provide additional data. In addition, the Company's production forecasts and expectations for future periods are dependent upon many assumptions, including estimates of production decline rates from existing wells and the undertaking and outcome of future drilling activity, which may be affected by significant commodity price declines or drilling cost increases.

## Improving Laredo Regardless of Price Environment

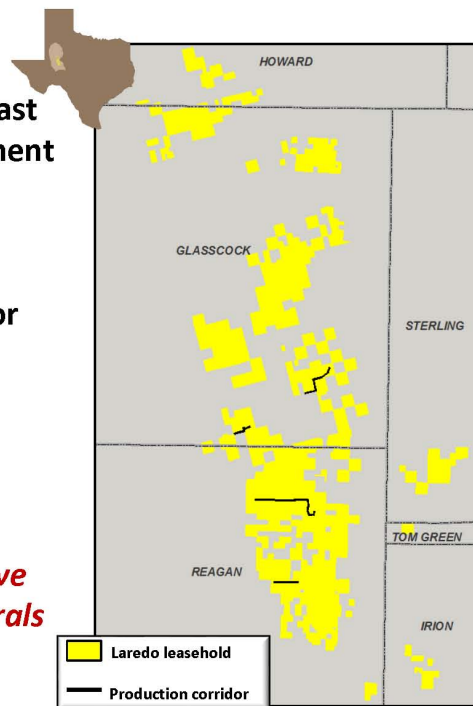
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- **Earth Model and enhanced completions drive well performance**
- **2016 drilling program focuses on highest rate of return wells, capitalizing on Laredo's contiguous acreage base and infrastructure investments**
- **Drilling and completion efficiencies, along with recent service-cost savings, further enhance program rate of return**
- **Medallion pipeline system experiencing strong growth rates**
- **Exceptional hedge position protects cash flow**
- **Adjusted PUD booking methodology maximizes flexibility**

## Contiguous Acreage Drives Efficiencies

- 152,423 gross/131,763 net acres<sup>1</sup>
- ~1,100 locations capable of generating at least 12% rate of return in current price environment
- ~44% of acreage supports 10,000' laterals
- ~93% of acreage supports laterals of 7,500' or longer
- Facilitates centralized infrastructure in production corridors that increase capital efficiency

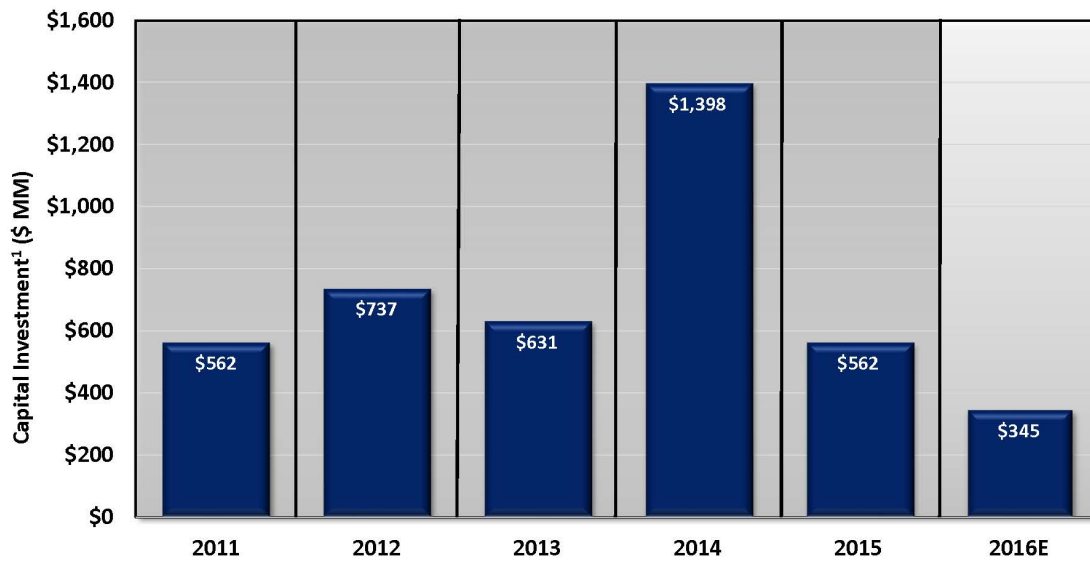
*Contiguous acreage enables Laredo to achieve operational efficiencies by drilling longer laterals and leveraging centralized infrastructure*





## Managing Capital

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***Reducing capital ~39% YoY enables the Company to self-fund a larger percentage of its capital program***

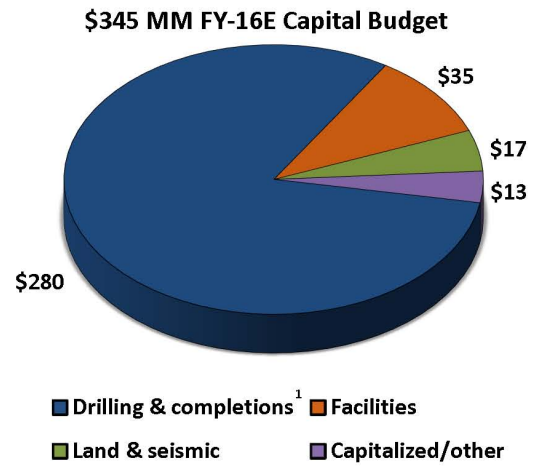
# FY-16 Budget Expectations

## Drilling 36 - 38 Hz Wells

- ~95% targeting the UWC & MWC
- >65% 10,000' laterals
- ~96% average working interest
- ~80% on multi-well pads
- ~55% on existing production corridors

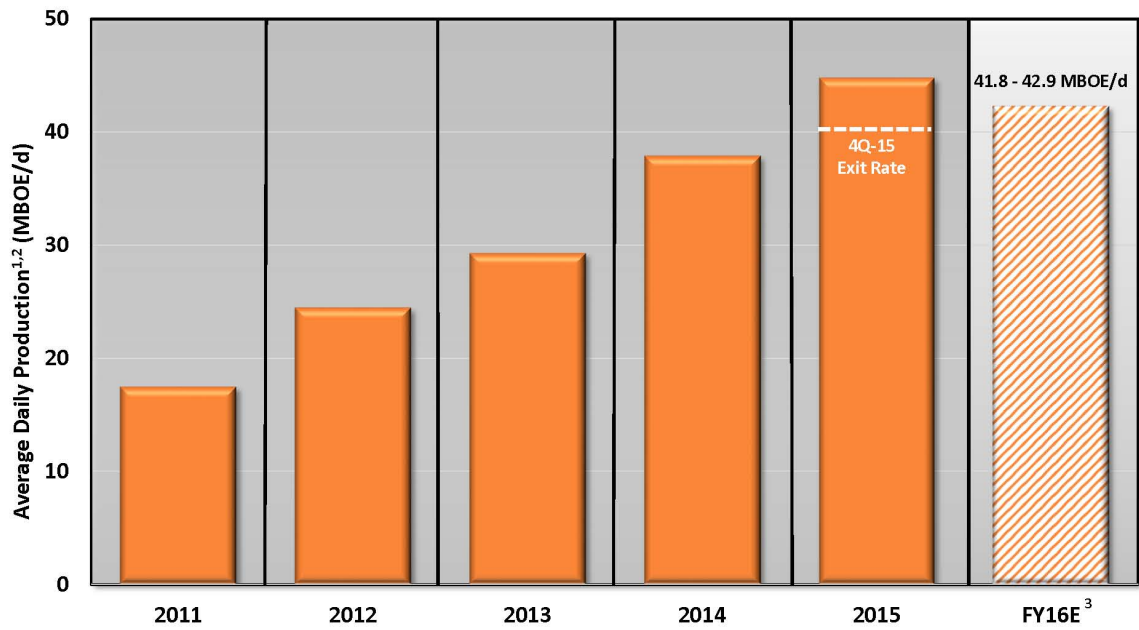
## Operating 2.5 Hz Rigs

- 3 Hz rigs 1H-16
- 2 Hz rigs 2H-16



***Expect ~75% - 80% of program to be funded by operating cash flow***

# Maintaining Production

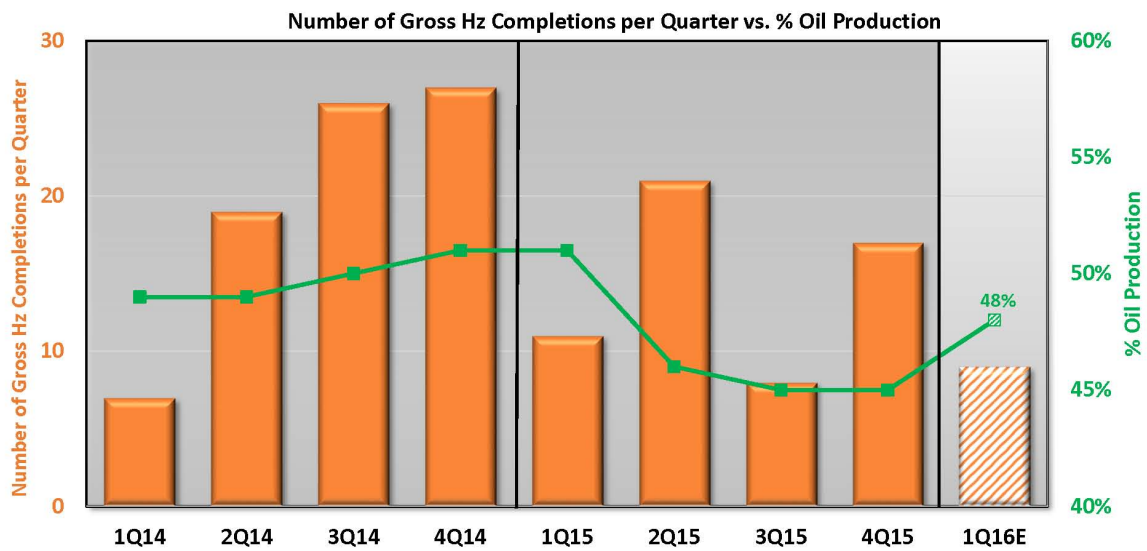


***Expecting ~6% exit-to-exit production growth in 2016***



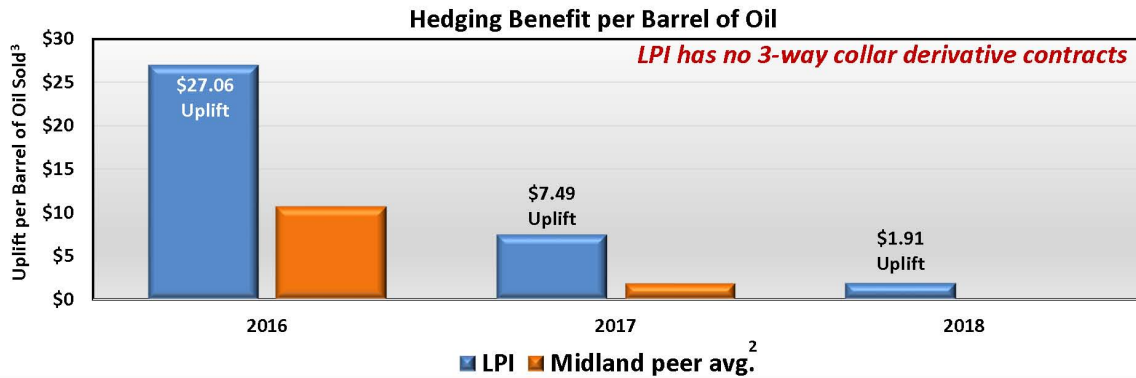
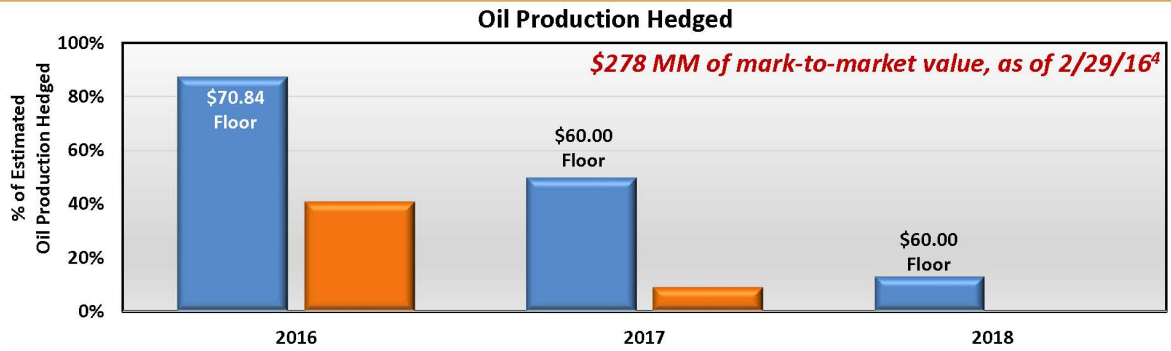
<sup>1</sup> Production numbers prior to 2014 have been converted to 3-stream using an 18% uplift. 2014 results have been converted to 3-stream using actual gas plant economics  
<sup>2</sup> 2011-2013 adjusted for Granite Wash divestiture, closed August 1, 2013  
<sup>3</sup> 2016E based on guidance provided for full-year 2016 in the Company's Press Release dated Feb. 16, 2016

## Rig Cadence Drives Oil Percentage



*Percent oil of total production to stabilize in 45% - 50% range as rig cadence normalizes from prior-year levels*

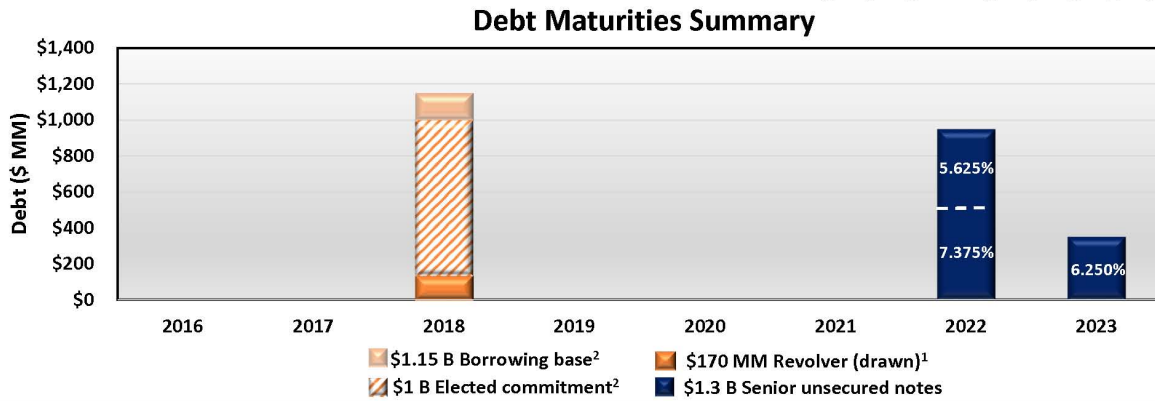
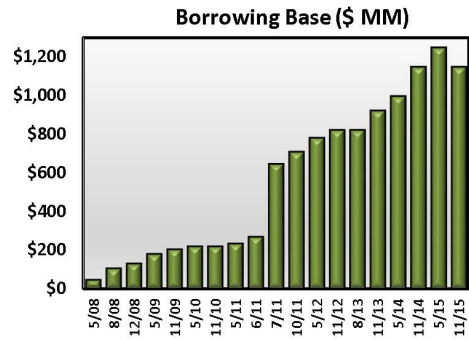
# Peer-Leading Oil Hedge Position<sup>1</sup>



<sup>1</sup> Peer group production estimates Bloomberg for 2016, 2017 and 2018  
<sup>2</sup> Peer average includes AREX, FANG, PE, PYD and RSPP, based on publicly available filings  
<sup>3</sup> Assumes oil price of \$40 per barrel in 2016 and \$45 per barrel in 2017 and 2018  
<sup>4</sup> Mark-to-market value is not impacted by additional hedges placed after 02/29/16

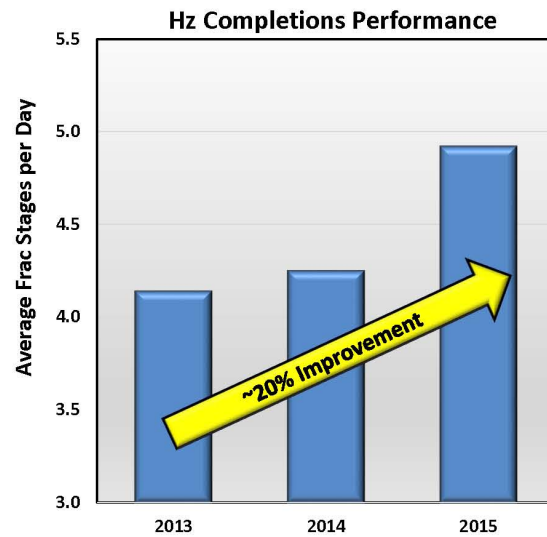
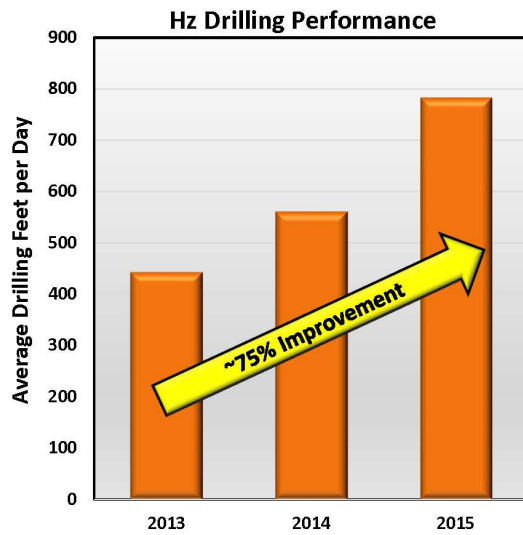
# Financial Flexibility Benefits Stakeholder Value

- \$800+ million of liquidity<sup>1</sup>
- \$950 million of notes callable at Laredo's option in 2017
- Borrowing Base does not include LPI's 49% ownership in Medallion



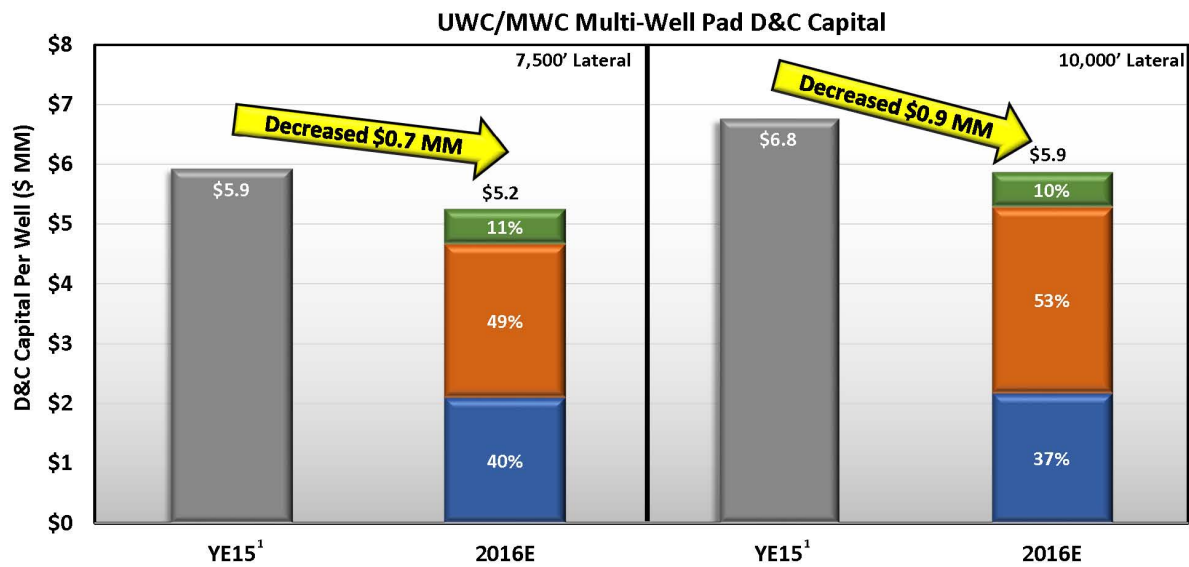
<sup>1</sup> As of 2/15/16  
<sup>2</sup> Subject to May 2016 redetermination

## Further Improved Drilling and Completions Efficiencies



***Continued drilling & completions performance improvements plus service cost reductions lead to improved capital efficiency***

# Further Improved Drilling and Completions Capital Savings



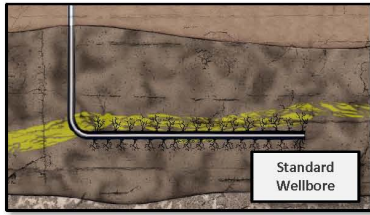
- Equipment Capital Includes:**
- Pad Preparation
  - Well-Site Metering
  - Heater Treaters
  - Separation Equipment
  - Artificial Lift Equipment

■ D&C ■ Drilling ■ Completions ■ Equipment

**Average ~13% UWC/MWC capital savings**

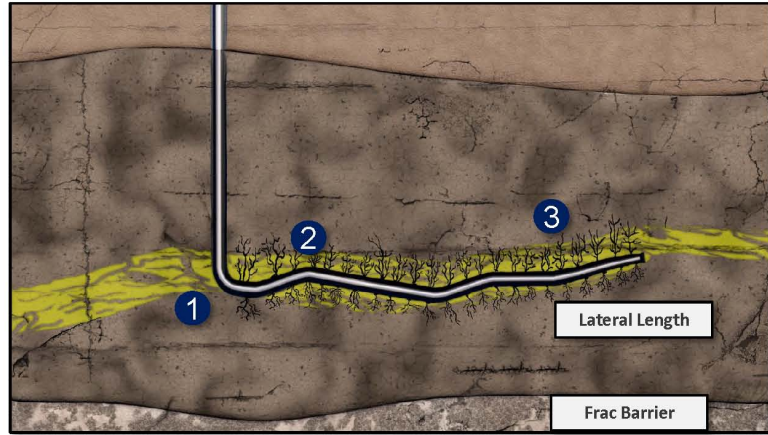


## Optimizing Development with the Earth Model

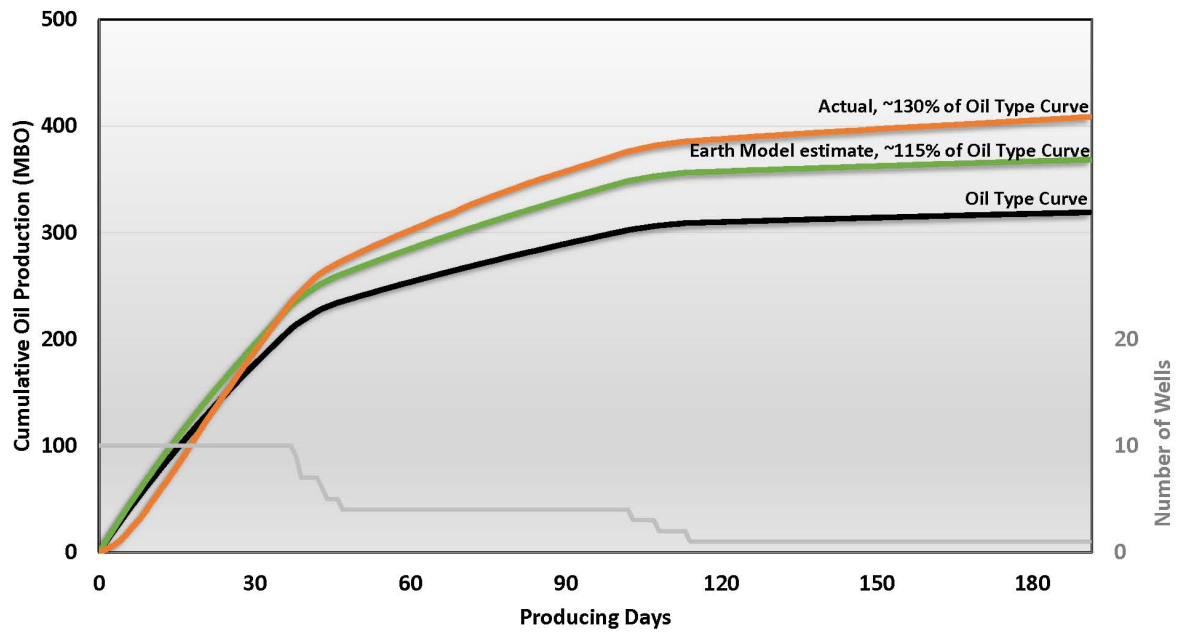


*Objective of the Earth Model is to facilitate the landing and steering of the wellbore and optimize the completion to maximize oil production*

- Select Landing Point
- Geosteering (stay in zone)
- Frac Design & Spacing

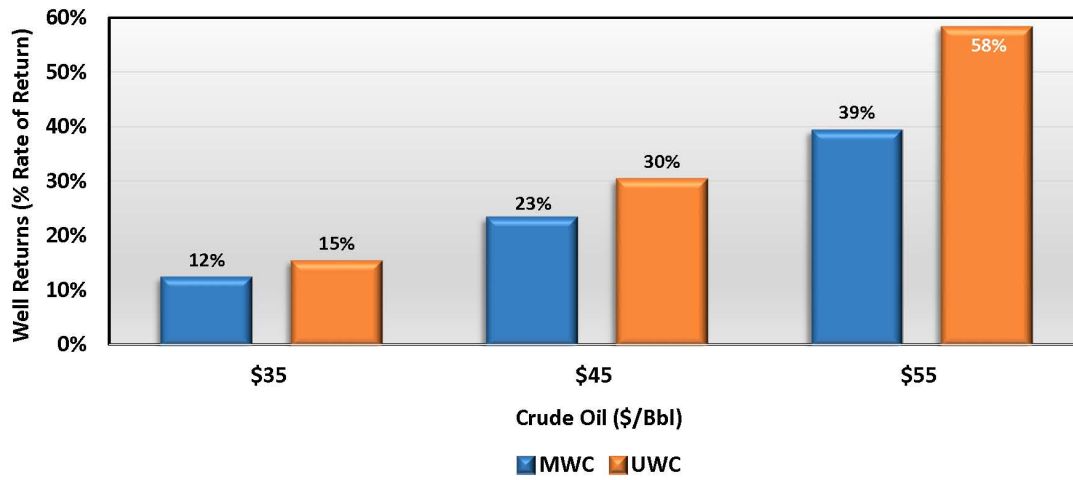


## Enhanced Completions Benefit



***All wells utilizing increased sand and the Earth Model have performed at an average of ~130% of Oil Type Curve<sup>1</sup>***

# Enhancing Well Returns<sup>1</sup>



***Efficiency gains and cost savings generate positive returns in this commodity price environment***

## PUD Booking Approach

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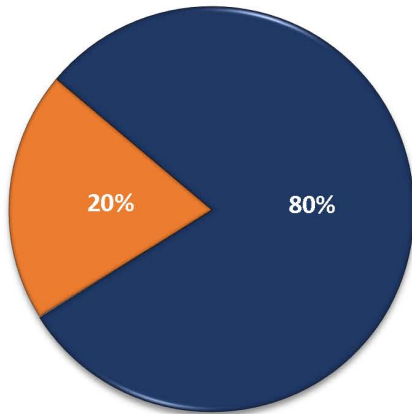
Laredo has changed its approach to booking PUD locations in our YE-15 SEC reserve report to maximize optionality and flexibility

- 1,100 identified inventory locations capable of generating a ROR higher than 12% in the current commodity price environment<sup>1</sup>
- YE-15 Total Proved Reserves includes less than one full year of PUD locations at the current rig cadence

*Results in maintaining maximum optionality and flexibility to optimize location and horizon selection with the Earth Model and take advantage of our contiguous acreage base and infrastructure investments*

## YE-15 Total Proved Reserves by Product

### YE-15 Total Proved Reserves

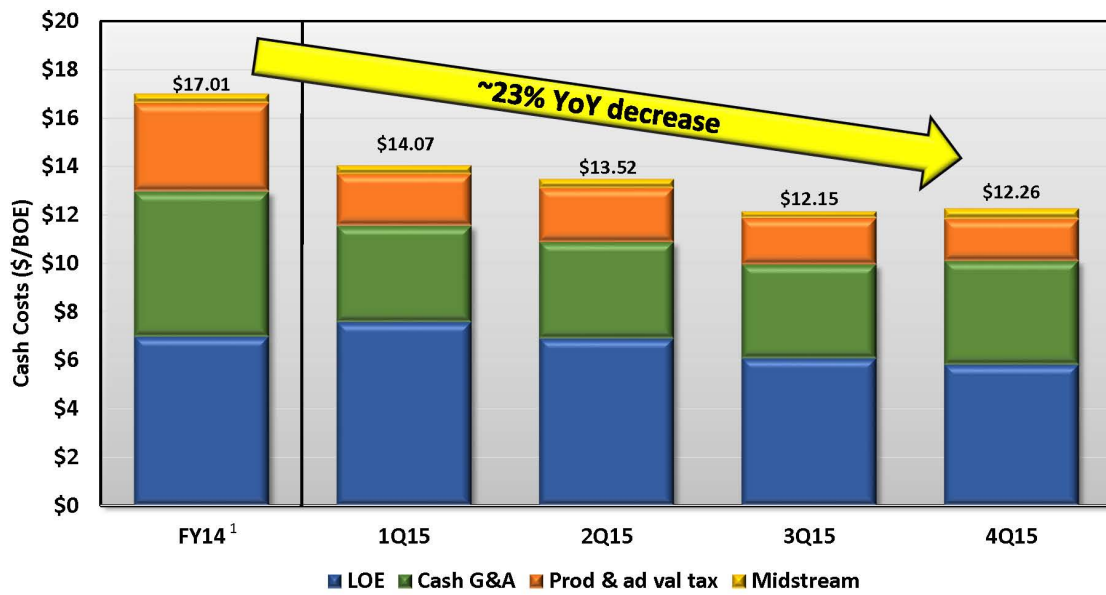


■ PD ■ PUD

YE-15 Total Proved Reserves	Well Count	% Oil
PD (Hz)	235	42%
PD (Vt)	471	36%
<b>Total PD</b>	<b>706</b>	<b>41%</b>
PUD (Hz)	38	46%
PUD (Vt)	0	-
<b>Total PUD</b>	<b>38</b>	<b>46%</b>
<b>Total Proved Reserves<sup>1</sup></b>	<b>744</b>	<b>42%</b>

***Vertical PD Reserves significantly impact  
Total Proved Reserves % oil***

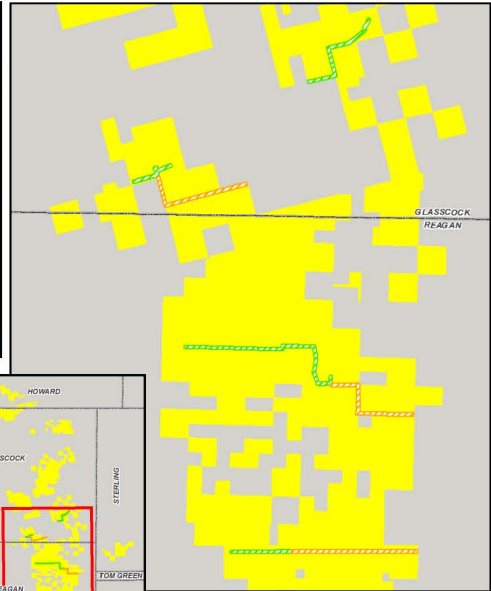
## Continuing to Diligently Cut Cash Costs



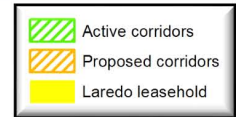
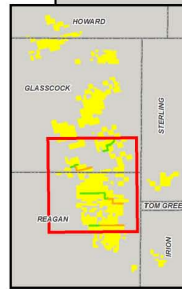
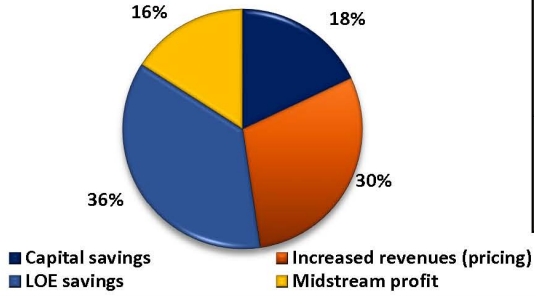
***Demonstrable track record of consistently reducing cash costs to preserve margin***

# Production Corridors Lower Capital and Operational Costs

LMS Service	2015 Savings Actual (\$ MM)	2016 Savings Estimated (\$ MM) <sup>1</sup>
Crude Gathering	\$8.1	\$8.9
Gas Gathering	Flow Assurance	Flow Assurance
Centralized Gas Lift	\$1.1	\$1.6
Frac Water (Recycled vs Fresh)	\$1.0	\$3.9
Produced Water (Recycled vs Disposed)	\$0.5	\$1.9
Produced Water (Gathered vs Trucked)	\$2.4	\$5.0
<b>Corridor Benefit</b>	<b>\$13.1</b>	<b>\$21.3</b>



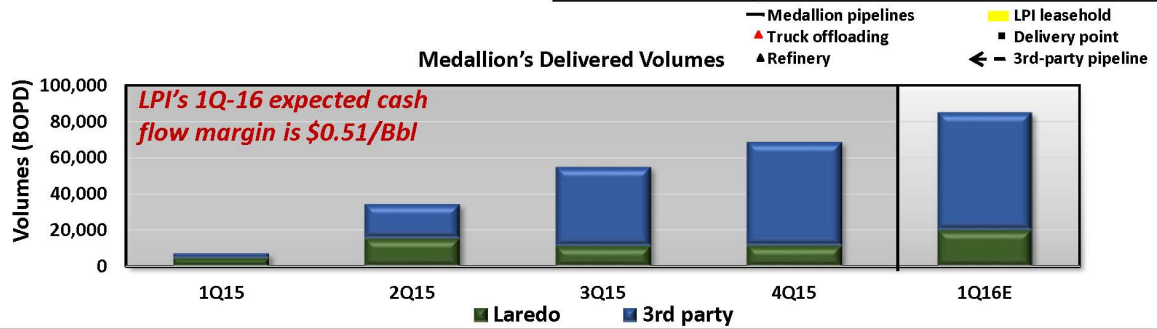
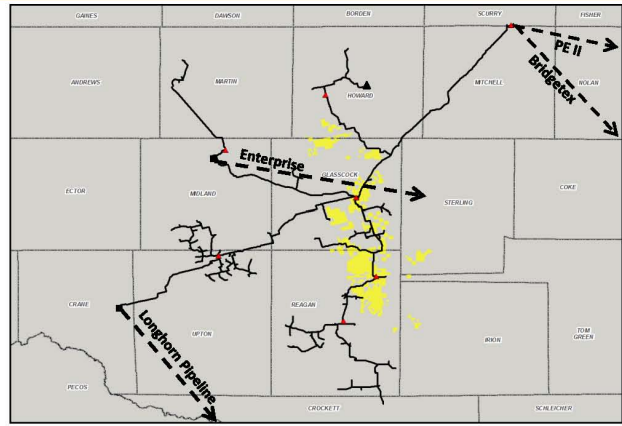
**~\$1.9 MM LMS Benefit over Life of each 10,000' Corridor Well**



<sup>1</sup> Savings estimates as of 02/16/16

# Medallion Crude Oil System<sup>1</sup>

- ~500 miles with >290,000 net acres dedicated to system
- >2 million acres either under AMI or supporting firm commitments
- Total delivery point capacity expected to exceed 500,000 BOPD



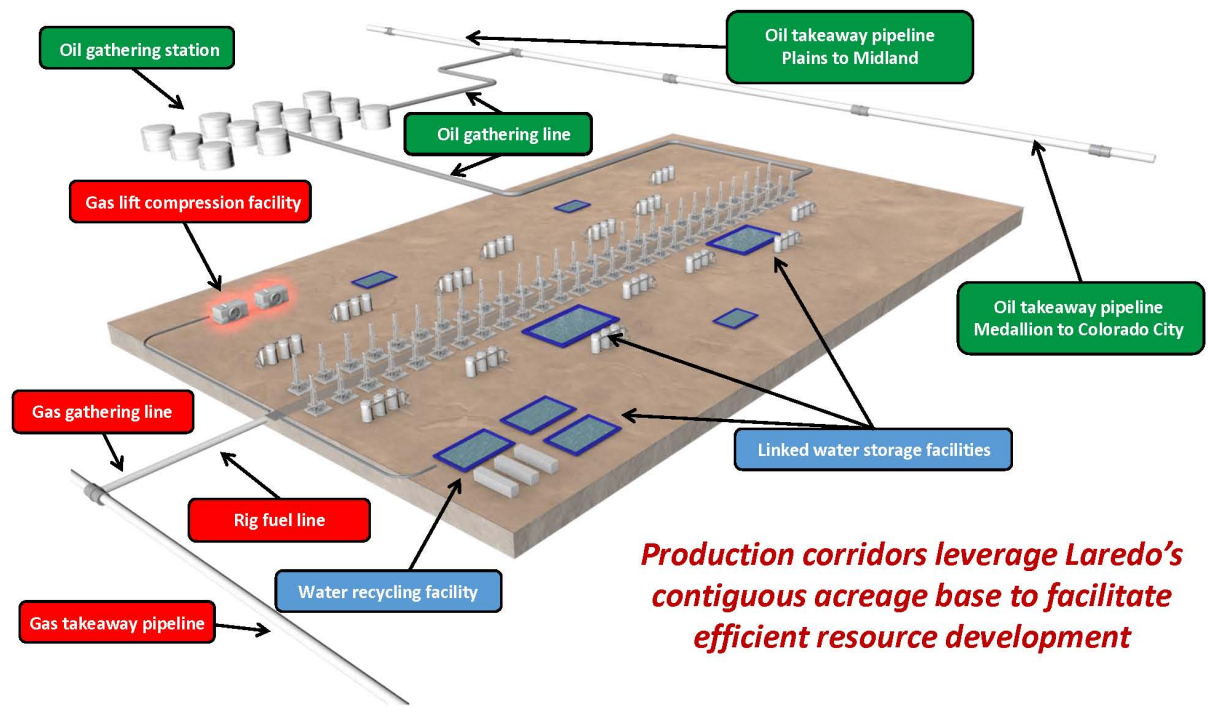
<sup>1</sup>Upon completion of committed projects  
 Note: Laredo Midstream Services (LMS) is a 49% owner of the Midland Basin pipeline system operated by Medallion.  
 As of 1/31/16, LMS has invested ~\$185 MM of capital to fund all committed expansions to date



# Appendix



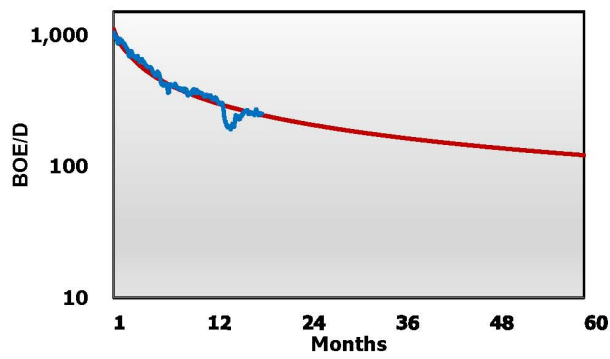
## Infrastructure Integrated with Complete Development Plan



*Production corridors leverage Laredo's contiguous acreage base to facilitate efficient resource development*

# Upper Wolfcamp Type Curves

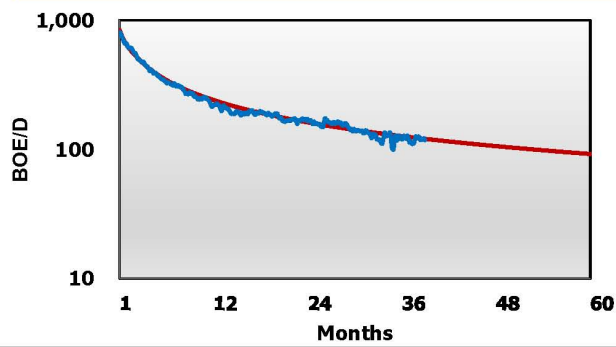
10,000' Lateral



- EUR: 1,110 MBOE (45% oil)
- 180-day cumulative: 118 MBOE (61% oil)
- 365-day cumulative: 187 MBOE (58% oil)

Normalized production<sup>1</sup>  
Type curve

7,500' Lateral



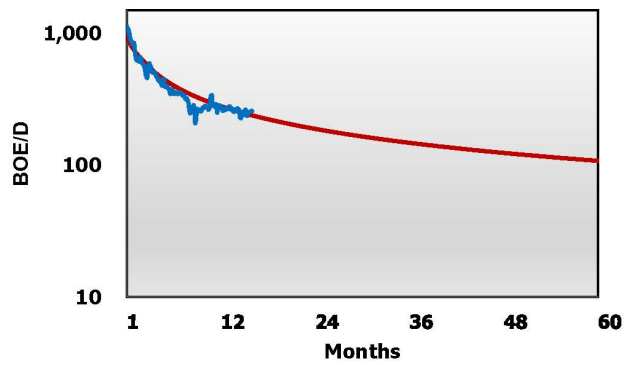
- EUR: 850 MBOE (45% oil)
- 180-day cumulative: 90 MBOE (61% oil)
- 365-day cumulative: 142 MBOE (58% oil)

Normalized production<sup>2</sup>  
Type curve

<sup>1</sup> Data includes horizontal wells with lateral lengths >8,500' and 31 stages  
<sup>2</sup> Data includes horizontal wells with lateral lengths >6,000' and 24 stages  
 Note: data as of 2/19/16, utilizing 72% residue shrink & 117 Bbl/MMcf yield

# Middle Wolfcamp Type Curves

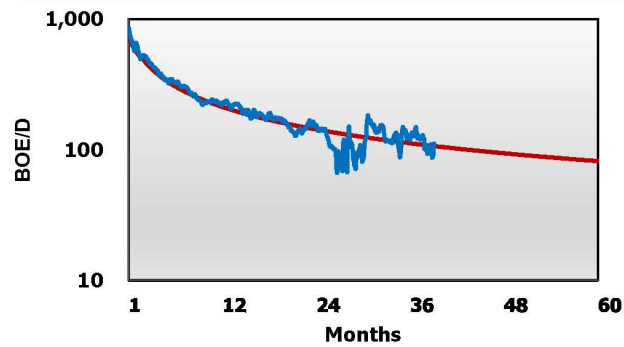
10,000' Lateral



- EUR: 1,000 MBOE (51% oil)
- 180-day cumulative: 104 MBOE (62% oil)
- 365-day cumulative: 165 MBOE (59% oil)

Normalized production<sup>1</sup>  
Type curve

7,500' Lateral



- EUR: 750 MBOE (51% oil)
- 180-day cumulative: 79 MBOE (62% oil)
- 365-day cumulative: 125 MBOE (59% oil)

Normalized production<sup>2</sup>  
Type curve



<sup>1</sup> Data includes horizontal wells with lateral lengths >8,500' and 31 stages  
<sup>2</sup> Data includes horizontal wells with lateral lengths >6,000' and 24 stages  
Note: data as of 2/19/16, utilizing 72% residue shrink & 117 Bbl/MMcf yield

# Oil & Natural Gas Hedges

<i>Open Positions as of March 15, 2016</i>	2016	2017	2018	Total
<b>OIL<sup>1</sup></b>				
<b>Puts:</b>				
Hedged volume (Bbls)	1,296,000	1,049,375	1,049,375	3,394,750
Weighted average price (\$/Bbl)	\$45.00	\$60.00	\$60.00	\$54.27
<b>Swaps:</b>				
Hedged volume (Bbls)	1,573,800			1,573,800
Weighted average price (\$/Bbl)	\$84.82			\$84.82
<b>Collars:</b>				
Hedged volume (Bbls)	3,654,000	2,628,000		6,282,000
Weighted average floor price (\$/Bbl)	\$73.99	\$60.00		\$68.14
Weighted average ceiling price (\$/Bbl)	\$89.63	\$97.22		\$92.81
<b>Total volume with a floor (Bbls)</b>	<b>6,523,800</b>	<b>3,677,375</b>	<b>1,049,375</b>	<b>11,250,550</b>
<b>Weighted average floor price (\$/Bbl)</b>	<b>\$70.84</b>	<b>\$60.00</b>	<b>\$60.00</b>	<b>\$66.29</b>
<b>NATURAL GAS<sup>2</sup></b>				
<b>Puts:</b>				
Hedged volume (MMBtu)		8,040,000	8,220,000	16,260,000
Weighted average floor price (\$/MMBtu)		\$2.50	\$2.50	\$2.50
<b>Collars:</b>				
Hedged volume (MMBtu)	18,666,000	5,475,000		24,141,000
Weighted average floor price (\$/MMBtu)	\$3.00	\$3.00		\$3.00
Weighted average ceiling price (\$/MMBtu)	\$5.60	\$4.00		\$5.40
<b>Total volume with a floor (MMBtu)</b>	<b>18,666,000</b>	<b>13,515,000</b>	<b>8,220,000</b>	<b>40,401,000</b>
<b>Weighted average floor price (\$/MMBtu)</b>	<b>\$3.00</b>	<b>\$2.70</b>	<b>\$2.50</b>	<b>\$2.80</b>

## First-Quarter 2016 Guidance

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	1Q-2016
Production (MMBOE).....	3.7 - 4.0
Product % of total production:	
Crude oil.....	~48%
Natural gas liquids.....	~26%
Natural gas.....	~26%
Price Realizations (pre-hedge):	
Crude oil (% of WTI).....	~80%
Natural gas liquids (% of WTI).....	~22%
Natural gas (% of Henry Hub).....	~67%
Operating Costs & Expenses:	
Lease operating expenses (\$/BOE).....	\$5.75 - \$6.75
Midstream expenses (\$/BOE).....	\$0.20 - \$0.40
Production and ad valorem taxes (% of oil, NGL and natural gas revenue).....	8.25%
General and administrative expenses (\$/BOE).....	\$5.50 - \$6.50
Depletion, depreciation and amortization (\$/BOE).....	\$10.00 - \$11.00

## 2015 Actuals

		1Q-15	2Q-15	3Q-15	4Q-15	FY-15
<b>Production</b>	<b>Production (3-Stream)</b>					
	BOE/D	47,487	46,532	44,820	40,368	44,782
	% oil	51%	46%	45%	45%	47%
<b>Realized Pricing</b>	<b>3-Stream Prices</b>					
	Gas (\$/Mcf)	\$2.14	\$1.82	\$2.01	\$1.76	\$1.93
	NGL (\$/Bbl)	\$13.34	\$12.85	\$10.36	\$11.06	\$11.86
	Oil (\$/Bbl)	\$41.73	\$50.77	\$42.88	\$36.97	\$43.27
<b>Unit Cost Metrics</b>	<b>3-Stream Unit Cost Metrics</b>					
	Lease Operating (\$/BOE)	\$7.58	\$6.90	\$6.09	\$5.83	\$6.63
	Midstream (\$/BOE)	\$0.37	\$0.38	\$0.26	\$0.43	\$0.36
	G&A (\$/BOE)	\$5.11	\$5.48	\$5.56	\$6.04	\$5.53
	DD&A (\$/BOE)	\$16.83	\$17.03	\$16.19	\$18.01	\$16.99

## 2014 Two-Stream to Three-Stream Conversions

	1Q-14	2Q-14	3Q-14	4Q-14	FY-14	
<b>Production</b>	<b>Production (2-Stream)</b>					
	BOE/D	27,041	28,653	32,970	39,722	32,134
	% oil	58%	58%	59%	60%	59%
	<b>Production (3-Stream)</b>					
BOE/D	32,358	33,829	38,798	46,379	37,882	
% oil	49%	49%	50%	51%	50%	
<b>Realized Pricing</b>	<b>2-Stream Prices</b>					
	Gas (\$/Mcf)	\$7.04	\$6.08	\$5.80	\$4.46	\$5.72
	Oil (\$/Bbl)	\$91.78	\$94.47	\$87.65	\$65.05	\$82.83
	<b>3-Stream Prices</b>					
	Gas (\$/Mcf)	\$4.00	\$3.73	\$3.25	\$3.00	\$3.45
	NGL (\$/Bbl)	\$32.88	\$28.79	\$29.21	\$19.65	\$27.00
Oil (\$/Bbl)	\$91.78	\$94.47	\$87.65	\$65.05	\$82.83	
<b>Unit Cost Metrics</b>	<b>2-Stream Unit Cost Metrics</b>					
	Lease Operating (\$/BOE)	\$8.95	\$7.74	\$8.30	\$8.04	\$8.23
	Midstream (\$/BOE)	\$0.35	\$0.59	\$0.40	\$0.50	\$0.46
	G&A (\$/BOE)	\$11.36	\$11.34	\$8.93	\$5.95	\$9.04
	DD&A (\$/BOE)	\$20.38	\$20.35	\$21.08	\$21.85	\$21.01
	<b>3-Stream Unit Cost Metrics</b>					
	Lease Operating (\$/BOE)	\$7.48	\$6.55	\$7.05	\$6.88	\$6.98
	Midstream (\$/BOE)	\$0.29	\$0.50	\$0.34	\$0.43	\$0.39
	G&A (\$/BOE)	\$9.50	\$9.60	\$7.59	\$5.10	\$7.67
	DD&A (\$/BOE)	\$17.03	\$17.23	\$17.91	\$18.72	\$17.83