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**UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION**  
Washington, D.C. 20549

**FORM 8-K**

**CURRENT REPORT PURSUANT TO  
SECTION 13 OR 15(d) OF THE**

**SECURITIES EXCHANGE ACT OF 1934**

Date of report (Date of earliest event reported): January 13, 2014

**LAREDO PETROLEUM, INC.**

(Exact Name of Registrant as Specified in Charter)

**Delaware**

(State or Other Jurisdiction of Incorporation or  
Organization)

**001-35380**

(Commission File Number)

**45-3007926**

(I.R.S. Employer Identification No.)

**15 W. Sixth Street, Suite 1800, Tulsa, Oklahoma**

(Address of Principal Executive Offices)

**74119**

(Zip Code)

Registrant's telephone number, including area code: **(918) 513-4570**

**Not Applicable**

(Former Name or Former Address, if Changed Since Last Report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
  - Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
  - Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
  - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
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**Item 7.01. Regulation FD Disclosure.**

Laredo Petroleum, Inc. is furnishing in this Current Report on Form 8-K an update on its oil and natural gas hedging transactions. The information contained in Exhibits 99.1 and 99.2 (the "Exhibits") is incorporated into this Item 7.01 by reference.

All statements in the Exhibits other than historical financial information, may be deemed to be forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. Although the Company believes the expectations expressed in such forward-looking statements are based on reasonable assumptions, such statements are not guarantees of future performance and actual results or developments may differ materially from those in the forward-looking statements. See the Company's filings with the SEC for a discussion of other risks and uncertainties. The Company disclaims any intention or obligation to update or revise any forward-looking statements, whether as a result of new information, future events or otherwise.

In accordance with General Instruction B.2 of Form 8-K, the information in this report (including the Exhibits) is deemed to be "furnished" and shall not be deemed "filed" for the purpose of Section 18 of the Securities Exchange Act of 1934, as amended, or otherwise subject to the liabilities of that section, nor shall such information and the Exhibits be deemed incorporated by reference into any filing under the Securities Act of 1933, as amended, or the Securities Exchange Act of 1934, as amended.

**Item 9.01. Financial Statements and Exhibits.**

(d) *Exhibits.*

<b>Exhibit Number</b>	<b>Description</b>
99.1	Laredo Petroleum Oil Hedges as of January 1, 2014
99.2	Laredo Petroleum Natural Gas Hedges as of January 1, 2014

**SIGNATURES**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

**LAREDO PETROLEUM, INC.**

Date: January 13, 2014

By: /s/ Richard C. Buterbaugh  
Richard C. Buterbaugh  
Executive Vice President and Chief Financial Officer

## EXHIBIT INDEX

Exhibit Number	Description
99.1	Laredo Petroleum Oil Hedges as of January 1, 2014
99.2	Laredo Petroleum Natural Gas Hedges as of January 1, 2014

## Oil Hedges

<i>Open Positions As of January 1, 2014</i>	2014	2015	2016	2017	2018	Total
<b>OIL <sup>(1)</sup></b>						
<b>Puts:</b>						
Hedged volume (Bbls)	540,000	456,000	-	-	-	996,000
Weighted average price (\$/Bbl)	\$75.00	\$75.00	\$-	\$-	\$-	\$75.00
<b>Swaps:</b>						
Hedged volume (Bbls)	2,157,496	-	-	-	-	2,157,496
Weighted average price (\$/Bbl)	\$94.44	\$-	\$-	\$-	\$-	\$94.44
<b>Collars:</b>						
Hedged volume (Bbls)	2,946,000	6,557,020	1,860,000	-	-	11,363,020
Weighted average floor price (\$/Bbl)	\$86.42	\$79.81	\$80.00	\$-	\$-	\$81.55
Weighted average ceiling price (\$/Bbl)	\$104.89	\$95.40	\$91.37	\$-	\$-	\$97.20
<b>Total volume with a floor (Bbls)</b>	<b>5,643,496</b>	<b>7,013,020</b>	<b>1,860,000</b>	<b>-</b>	<b>-</b>	<b>14,516,516</b>
<b>Weighted average floor price (\$/Bbl)</b>	<b>\$87.97</b>	<b>\$79.50</b>	<b>\$80.00</b>	<b>\$-</b>	<b>\$-</b>	<b>\$82.86</b>
<b>~ % of Total Oil Production</b>	<b>77%</b>	<b>67%</b>	<b>14%</b>	<b>0%</b>	<b>0%</b>	
<b>NYMEX WTI to Midland Basis Swaps:</b>						
Hedged volume (Bbls)	2,252,000	-	-	-	-	2,252,000
Weighted average price (\$/Bbl)	\$1.04	\$-	\$-	\$-	\$-	\$1.04
<b>Brent to LLS Basis Swaps:</b>						
Hedged volume (Bbls)	1,840,000	3,650,000	3,660,000	3,650,000	1,810,000	14,610,000
Weighted average price (\$/Bbl)	\$2.85	\$2.85	\$2.85	\$2.85	\$2.85	\$2.85



<sup>1</sup> Oil derivatives are settled based on the month's average daily NYMEX price of WTI Light Sweet Crude Oil; prices include basis swaps.

## Natural Gas Hedges

<i>Open Positions As of January 1, 2014</i>	2014	2015	2016	2017	2018	Total
<b>NATURAL GAS <sup>(1)</sup></b>						
Collars:						
Hedged volume (MMBtu)	9,600,000	8,160,000	-	-	-	17,760,000
Weighted average floor price (\$/MMBtu)	\$3.00	\$3.00	\$ -	\$ -	\$ -	\$3.00
Weighted average ceiling price (\$/MMBtu)	\$5.50	\$6.00	\$ -	\$ -	\$ -	\$5.73
<b>Total volume with a floor (MMBtu)</b>						
	<b>9,600,000</b>	<b>8,160,000</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>17,760,000</b>
Weighted average floor price (\$/MMBtu)	\$3.00	\$3.00	\$ -	\$ -	\$ -	\$3.00
Weighted average floor price (\$/Mcf) <sup>(2)</sup>	\$3.93	\$3.93	\$ -	\$ -	\$ -	\$3.93
~ % of Total Natural Gas Production	24%	14%	0%	0%	0%	



<sup>1</sup> Natural gas derivatives are settled based on NYMEX gas futures, the Northern Natural Gas Co. demarcation price, the Panhandle Eastern Pipe Line, Oklahoma ANR or the West Texas WAHA spot price of natural gas for the calculation period. The basis swap derivatives are settled based on the differential between the NYMEX gas futures and the West Texas WAHA index gas price.

<sup>2</sup> \$/Mcf is converted based upon Company average BTU content of 1.311; prices include basis swaps